KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3449
Name: Coen Energy Corporation
Address 1: 11217 W 140TH PL
Address 2:
City: OVERLAND PARK State: KS Zip: 66221 + 8019
Contact Person: David Coen
Phone: (913) 515-8622
Lease Name: BRADLEY
Well Number: 36-53

API No.: 15-011-21449-00-01
Permit No: E20602.18
Reporting Year: 2025
(January 1 to December 31)

____ - W2 - NE - SW Sec. 36 Twp. 23 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
3645 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 520 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 19 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	240	200	0	0	31
February	240	200	0	0	28
March	240	250	0	0	31
April	240	300	0	0	30
May	240	300	0	0	31
June	240	300	0	0	30
July	240	300	0	0	31
August	240	300	0	0	31
September	240	300	0	0	30
October	240	300	0	0	31
November	240	300	0	0	30
December	240	300	0	0	31
TOTAL	2880		0		

Submitted Electronically