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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry Bandy
Phone: (620) 628-4428
Lease Name: BURMEISTER
Well Number: 8

API No.: 15-009-21075-00-03
Permit No: D21261.0
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SW - SW Sec. 23 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
335 feet from ☐ N / ☑ S Line of Section
4394 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	25250	0	0	0	31
February	21200	0	0	0	28
March	25250	0	0	0	31
April	23950	0	0	0	30
May	25250	0	0	0	31
June	23950	0	0	0	30
July	25250	0	0	0	31
August	25250	0	0	0	31
September	24600	0	0	0	30
October	24210	0	0	0	31
November	24600	0	0	0	30
December	21480	0	0	0	31
TOTAL	290240		0		

Submitted Electronically