KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35263
Name: Enterra Resources, LLC
Address 1: PO BOX 5278
Address 2:
City: EDMOND State: OK Zip: 73083 + 5278
Contact Person: Les Evans
Phone: ( 405 ) 341-0005
Lease Name: WILBROS SOUTH MORROW UNIT
Well Number: 1-2

API No.: 15-129-21316-00-01
Permit No: E28021.1
Reporting Year: 2025
*(January 1 to December 31)*

____ - W2 - NE - NE Sec. 16 Twp. 31 S. R. 40 ☐ E ☑ W
*(Q/Q/Q/Q)*
4625 feet from ☐ N / ☑ S Line of Section
949 feet from ☑ E / ☐ W Line of Section
County: Morton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | | | 0 |
| February | 0 | | | | 0 |
| March | 0 | | | | 0 |
| April | 0 | | | | 0 |
| May | 0 | | | | 0 |
| June | 0 | | | | 0 |
| July | 0 | | | | 0 |
| August | 0 | | | | 0 |
| September | 0 | | | | 0 |
| October | 0 | | | | 0 |
| November | 0 | | | | 0 |
| December | 0 | | | | 0 |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically