KOLAR Document ID: 1886257

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5030 Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2:

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-195-20836-00-01 Permit No.: D20712.0

SW - SW - SW - NW Sec. 35 Twp. 11 S. R. 22 ☐ East ☑ West

2827 Feet from ☐ North / ☑ South Line of Section

5244 Feet from ☑ East / ☐ West Line of Section

Lease: EAKLE SWD Well No.: 1

County: Trego

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 50 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	5.5	n/a	2.375
Set at:		319		1684		1309
Sacks of Cement:		175		175		Type: plastic lined
Cement Top:		0		319		
Cement Bottom:		319		1684		

Packer Type: AD-1 Set at: 1309

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1700 (1667) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.05280 Long: -99.74130 Date Acquired: 02/06/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	340	340	340			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 02/06/2026 Using: ATS Company's Equipment

The zone tested for this well is between 0 feet and 1309 feet.

The test results were verified by operator's representative:

Name: Hunter Hembree Title: Production Super Phone: (620) 791-7109

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/05/2031

State Agent: Michael Jones Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

No changes reported.

Form	U7 - Casing Mechanical Integrity Test
Operator	Vess Oil Corporation
Well Name	EAKLE SWD 1
Doc ID	1886257

Injection Zones

FormationName	Top	Bottom
CEDAR HILLS	1314	1340
CEDAR HILLS	1314	1340