

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Kansas Blue Print
700 S. Broadway, P.O. Box 793
Wichita, KS 67201-0793
316-264-9344 • 264-5165 fax
www.kbp.com • kbp@kbp.com

4th February 2009

AGREEMENT, Made and entered into the day of

by and between Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper as
Trustee of the Harold Riffe and Charlotte Riffe Trust dated the 15th day
of July 1988; Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen
Copper as Attorney-In-Fact for Charlotte M. Riffe as Trustee of the Harold Riffe and Charlotte Riffe Trust dated
the 15th day of July 1988 8826 W. 9th St. North, Wichita, KS 67212
whose mailing address is hereinafter called Lessor (whether one or more),
and J. Fred Hambright, Inc., 125 N. Market, Suite 1415, Wichita, KS 67202

hereinafter called Lessee:
Lessor, in consideration of one and more Dollars (\$ 1.00+) in hand paid, receipt of which
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose
of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective
constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other
products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Rooks State of Kansas described as follows to-wit:

Township 7 South, Range 19 West
Section 7: N/2 and N/2SE/4

Township 7 South, Range 20 West
Section 1: NE/4

In Section XXXXX, Township XXXXX, Range XXXXX, and containing 560 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of one (1) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

It is understood and agreed by the Lessor and Lessee that in Paragraphs No. 1 and 2, where the words "one-eighth (1/8)" appear, it should read "Three Sixteenths (3/16ths)" in each case.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:
X: Marilyn K. Copper
Marilyn K. Copper as Attorney-In-Fact for
Charlotte M. Riffe as Trustee of the
Harold Riffe and Charlotte Riffe Trust
dated the 15th day of July 1988

X: Marilyn K. Copper
Marilyn K. Copper, Trustee of the
Harold Riffe and Charlotte Riffe
Trust dated the 15th day of July 1988

AFFIDAVIT BY TRUSTEE (S)

BK 0400 PG 542

COMES NOW the undersigned, of lawful age and upon ~~his~~/her/~~their~~ oath (s) being first duly sworn, and state (s) as follows:

1. That this affidavit is made in connection with the following lands in _____ Rooks _____ County, _____ Kansas _____ to wit:

Township 7 South, Range 19 West
Section 7: N/2 and N/2SE/4

Township 7 South, Range 20 West
Section 1: NE/4

2. That I am / ~~we are~~ the presently-existing trustee (s) of that trust known as _____
Harold Riffe and Charlotte Riffe Trust dated 15th day of July, 1988

to which the above-described property was conveyed by deed recorded in Book 237 at Page 631 of the records of the Register of Deeds of said county.

3. That said trust is revocable / ~~irrevocable~~, and is presently in existence.

4. That I am / ~~we are~~ authorized, without limitation, to execute and deliver to J. Fred Hambright Inc., as lessee, an oil and gas lease, or leases, covering the above-described lands for a primary term of one years.

[Note: Complete the following only if the trust is revocable.]

5. That the original grantor-settlor of said trust was Charlotte M. Riffe
Said grantor-settlor is presently living / ~~was deceased~~ on or about 2-04-2009

6. [If grantor-settlor living] The grantor-settlor is Harold Edward Riffe a ~~widow~~ deceased ~~married~~ unmarried. The name of the current spouse of the grantor-settlor is _____, and said spouse is / ~~is not~~ the same spouse who joined in execution of the deed of said lands into the trust.

7. [If grantor-settlor deceased] The grantor-settlor is deceased, and the name of the surviving spouse is NA. Said surviving spouse is / ~~is not~~ the same spouse who joined in execution of the deed of said lands into the trust.

FURTHER AFFIANT (S) SAITH NAUGHT.

X: Marilyn K. Copper
Marilyn K. Copper as Attorney-In-Fact for Charlotte M. Riffe as Trustee of the Harold Riffe and Charlotte Riffe Trust dated the 15th day of July 1988

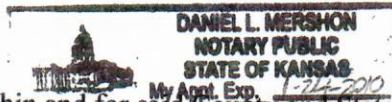
X: Marilyn K. Copper
Marilyn K. Copper, Trustee of the Harold Riffe and Charlotte Riffe Trust dated the 15th day of July 1988

SUBSCRIBED AND SWORN TO this 4th day of February, 2009, ~~2008~~

State of Kansas)

County of Sedgwick)

Daniel L. Mershon
Notary Public
Daniel L. Mershon



BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 4th day of February, 2009, appeared Marilyn K. Copper, Trustee of the Harold Riffe and Charlotte Riffe Trust dated the 15th day of July 1988

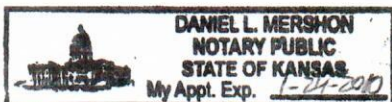
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 1-24-2010

Daniel L. Mershon
Notary Public
Daniel L. Mershon

Entered in Transfer Record
This 17 day of Sept 2009
Authmarie Miller
Deputy County Clerk



Brinker Enterprise LLC

216 S Marshall St

Glen Elder, Ks 67446

brinkerllc@yahoo.com

785-545-7080

1-2-2026

GasparRiffe 7-1

1st landowner

Gaspar R Daniel

898 19 Rd

Stockton, KS 67669

2nd landowner

Garret Ludwig

840 H Rd

Stockton, KS 67669