

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30129

Name: Eagle Creek Corporation

Address 1: 423 E FLINT HILLS NATIONAL CT

Address 2: _____

City: ANDOVER State: KS Zip: 67002 + 8838

Contact Person: DAVE CALLEWAERT

Phone: (316) 264-8044

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-119-21175-00-00

Spot Description: _____

SW SW SW Sec. 17 Twp. 32 S. R. 30 ☐ E ☒ W

330 feet from ☐ N / ☒ S Line of Section

4951 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Meade Elevation: _____ ☐ GL ☐ KB

Lease Name: ROEHR Well #: 1-17

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/06/2007 Date Shut-In: 3/1/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	1699	5864	0	0	5615
Amount of Cement	0	550	130	0	0	0
Top of Cement	0	0	4905	0	0	0
Bottom of Cement	0	1699	5864	0	0	0

Casing Fluid Level from Surface: 2331 How Determined? Fluid level shot Date: 02/04/2026

Casing Squeeze(s): 0 to 0 w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5876 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name **Formation Top** **Formation Base** **Completion Information**

1. _____ At: _____ to _____ Feet Perforation Interval 5596 to 5604 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>02/12/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

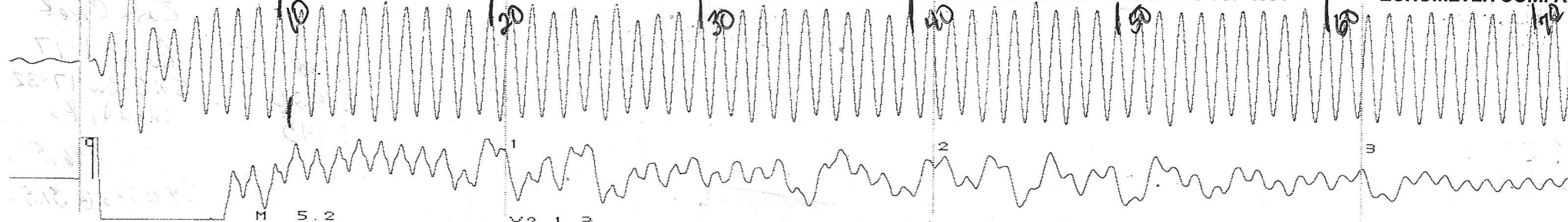
PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER EAGLE CREEK CORP.
WELL NAME ROEHR 1-17
LOCATION SW SW SW 17-32S-30W
COUNTY MEAD STATE KS

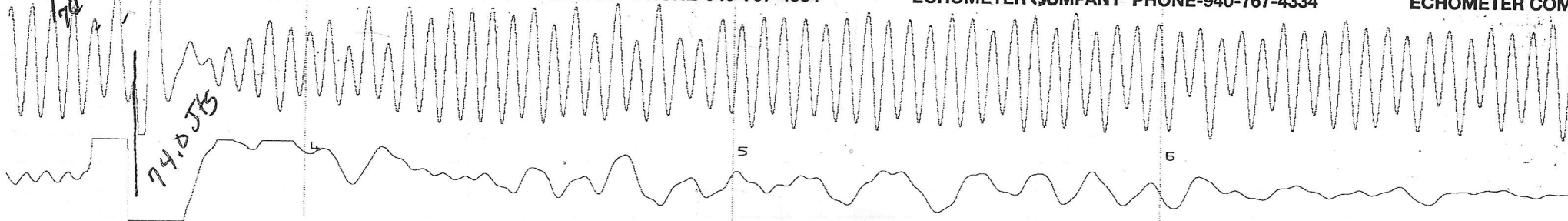
CSG 2.375 WT 4.7 SET @ 5615 TD SN PB KB GL TO
PERFS TO TO TO TO TO
PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL <u>ANNUAL</u> SPECIAL <u>RETEST</u> ENDING <u>DATE</u>	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.		REMARKS PERTINENT TO TEST DATA QUALITY	
WEDNESDAY															ASSUME AVGERAGE JT. LENGTH = 31.50'	
2-4-26															CONDUCT LIQUID LEVEL DETERMINATION TEST	
0845		296.5		PUMP OFF											SHOT	JTS. TO
				NO P/U											#	TO FLUID
															1	2331'
															2	2331'

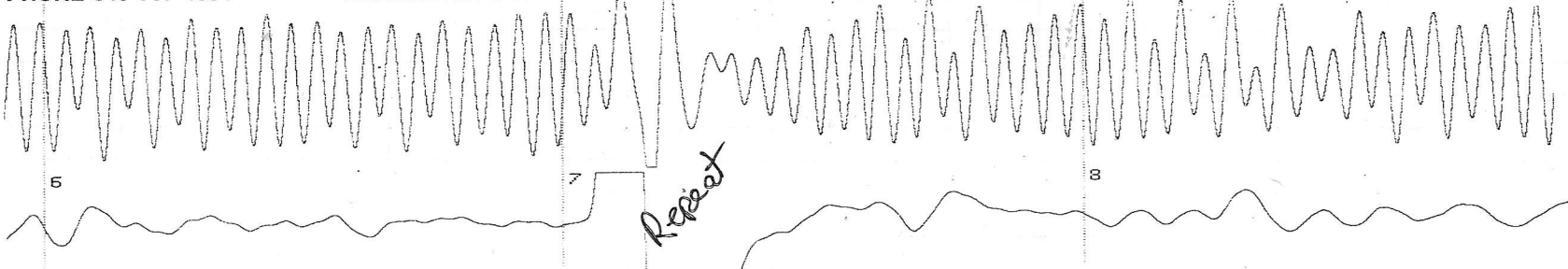
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Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/12/2026

DAVE CALLEWAERT
Eagle Creek Corporation
423 E FLINT HILLS NATIONAL CT
ANDOVER, KS 67002-8838

Re: Temporary Abandonment
API 15-119-21175-00-00
ROEHR 1-17
SW/4 Sec.17-32S-30W
Meade County, Kansas

Dear DAVE CALLEWAERT:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/14/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1