

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33513

Name: Five Star Energy, Inc.

Address 1: 215 E 14TH ST

Address 2: _____

City: HARPER State: KS Zip: 67058 + 1407

Contact Person: Dan Short

Phone: (620) 243-3552

Contact Person Email: ssenergy@sbcglobal.net

Field Contact Person: Jeffrey A Burk

Field Contact Person Phone: (316) 250-5655

API No. 15- 15-033-20765-00-00

Spot Description: _____

SE Sec. 34 Twp. 34 S. R. 20 ☐ E ☒ W

1437 feet from ☐ N / ☒ S Line of Section

1312 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: 37.036750 , Long: -99.473372

Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84

County: Comanche Elevation: 1723 ☒ GL ☐ KB

Lease Name: MILLER Well #: 2-34

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/27/1989 Date Shut-In: 01/02/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	4.50	N/A	N/A	2.375
Setting Depth	80	651	6500			5205
Amount of Cement	40	450	450			N/A
Top of Cement	0	0	4860			N/A
Bottom of Cement	80	651	6500			N/A

Casing Fluid Level from Surface: 752 How Determined? Echometer-Frank Drieling Date: 01/29/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6500 Plug Back Depth: 6000 Plug Back Method: CIBP

Geological Date:

Formation Name Mississippi Formation Top 5165 Formation Base 6110 Completion Information 5165 5180

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

TA Approved: ☒ Yes ☐ Denied Date: 02/12/2026

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

File Mode Option Tools Help

☒ Acquire Mode☐ Recall Mode

F2 Setup



F3



F4



F5



F6 Analyze



Select Liquid Level

Depth Determination

Casing Pressure ☒ BHP

Collars

Production

Current

Potential

Oil

BBL/D

Water

BBL/D

Gas

Mscf/D

IPR Method

Vogel

PBHP/SBHP

Producing Efficiency

0.0

%

Fluid Densities

Oil

40

deg API

Water

1.05

Sp.Gr.H2O

Gas Gravity

0.99

Air = 1

Acoustic Velocity

963.053

ft/s

Casing Pressure

6.7

psi (g)

Casing Pressure Buildup

0.000

psi

0.25

min

Gas/Liquid Interface Pres.

7.3

psi (g)

Liquid Level Depth

MD

752.14

ft

Pump Intake Depth

MD

5205.00

ft

TVD

5205.00

Formation Depth

MD

5165.00

ft

Pump Submergence

Total Gaseous Liquid Column HT (TVD)

4453

ft

Equivalent Gas Free Liquid HT (TVD)

4453

ft

Comment

Acoustic Test

Well State:

Producing

Annular

Gas Flow

0

Mscf/D

% Liquid

100

Pump Intake Pressure

1421.4

psi (g)

PBHP

1409.9

psi (g)

Reservoir Pressure (SBHP)

psi (g)

<Pg Up Pg Dwn>

02/12/2026

Dan Short
Five Star Energy, Inc.
215 E 14TH ST
HARPER, KS 67058-1407

Re: Temporary Abandonment
API 15-033-20765-00-00
MILLER 2-34
SE/4 Sec.34-34S-20W
Comanche County, Kansas

Dear Dan Short:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"