KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2: PO BOX 159
City: STAFFORD State: KS Zip: 67578 + 0159
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: SCHARTZ B
Well Number: 2

API No.: 15-009-05986-00-00
Permit No: E04418.1
Reporting Year: 2025
(January 1 to December 31)

____ - SE - NE - SW Sec. 20 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
3086 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9293	0	0	0	31
February	7992	0	0	0	28
March	8905	0	0	0	31
April	8994	0	0	0	30
May	9308	0	0	0	31
June	9010	0	0	0	30
July	9300	0	0	0	31
August	9301	0	0	0	31
September	9015	0	0	0	30
October	9291	0	0	0	31
November	8995	0	0	0	30
December	9296	0	0	0	31
TOTAL	108700		0		

Submitted Electronically