

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

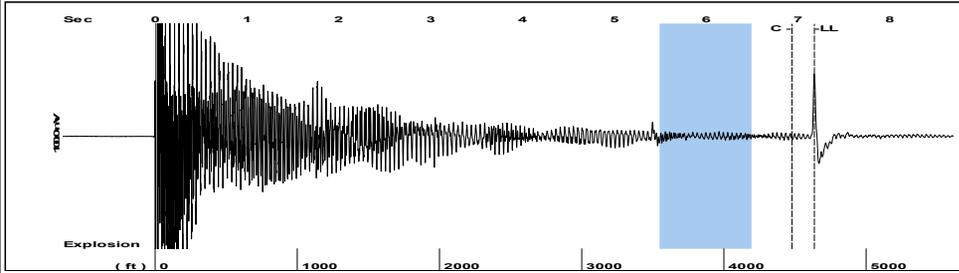
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

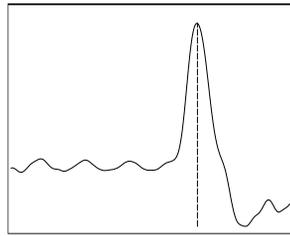
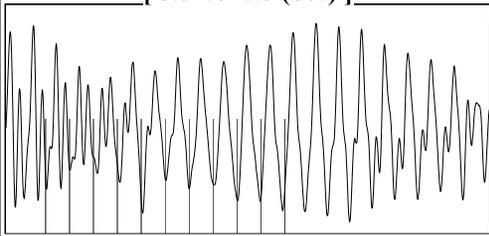
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Nossaman 1 (acquired on: 02/04/26 11:27:03)



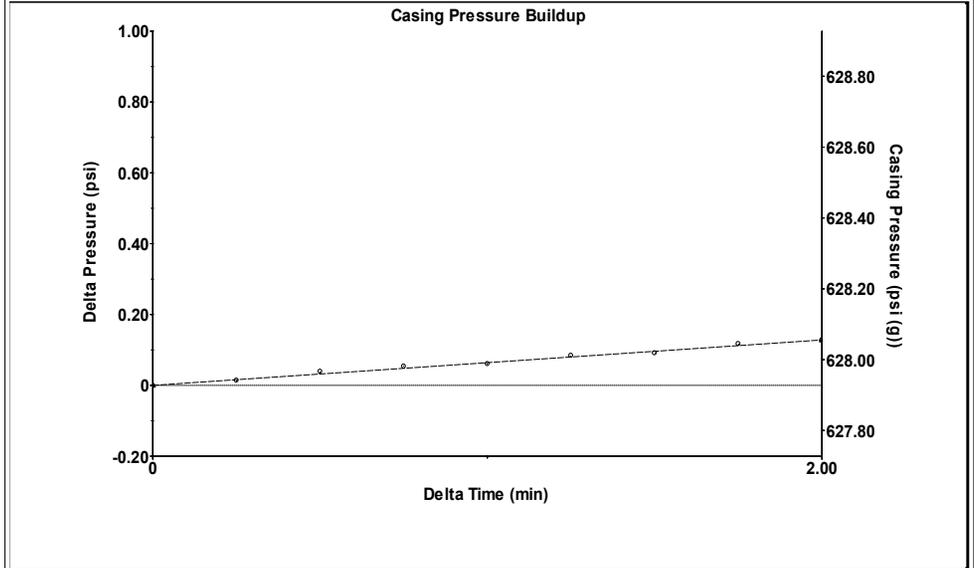
Filter Type High Pass Automatic Collar Count Yes Time 7.179 sec
 Manual Acoustic Veloc 1262.35 ft/s Manual JTS/sec 20.2429 Joints 148.665 Jts
 Depth 4635.37 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Nossaman 1 (acquired on: 02/04/26 11:27:03)

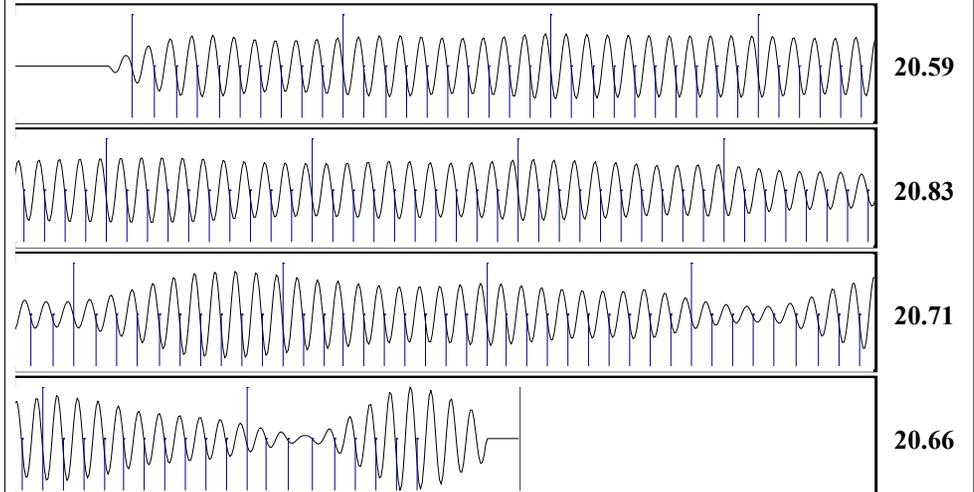


Change in Pressure 0.13 psi PT18820
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Nossaman 1 (acquired on: 02/04/26 11:27:03)

<p>Production Current Potential</p> <p>Oil 1 - * - BBL/D</p> <p>Water 20 - * - BBL/D</p> <p>Gas 40.0 - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.66 Sp.Gr.AIR</p> <p>Acoustic Velocity 1291.37 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 389 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 356 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 627.9 psi (g)</p> <p>Casing Pressure Buildup 0.1 psi</p> <p>Gas/Liquid Interface Pressure 704.2 psi (g)</p> <p>Liquid Level Depth 4635.37 ft</p> <p>Pump Intake Depth 5024.00 ft</p> <p>Formation Depth 4910.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 2 Mscf/D</p> <p>% Liquid 88 %</p> <p>Pump Intake 817.6 psi (g)</p> <p>Producing BHP 781.5 psi (g)</p> <p>Static BHP 478.9 psi (g)</p>
--	---	--

Group: MyWells Well: Nossaman 1 (acquired on: 02/04/26 11:27:03)



Acoustic Velocity 1291.37 ft/s Joints counted 138
 Joints Per Second 20.7083 jts/sec Joints to liquid level 148.665
 Depth to liquid level 4635.37 ft Filter Width 18.2429 22.2429
 Automatic Collar Count Yes Time to 1st Collar 0.272 6.936

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/12/2026

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-23312-00-00
NOSSAMAN 1
NE/4 Sec.10-34S-14W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"