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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7030
Name: John Roy Evans Oil Company LLC
Address 1: PO BOX 385
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0385
Contact Person: GARY KIRMER
Phone: (620) 793-2026
Lease Name: DEMEL
Well Number: 4

API No.: 15-009-26072-00-01
Permit No: D32165.0
Reporting Year: 2025
(January 1 to December 31)

SE (Q/Q/Q/Q) - NW - NW - NE Sec. 6 Twp. 17 S. R. 11 ☐ E ☑ W
4880 feet from ☐ N / ☑ S Line of Section
2200 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,QUARTZITE SAND
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11380	0	0	0	31
February	13250	0	0	0	28
March	15570	0	0	0	31
April	12260	0	0	0	30
May	15810	0	0	0	31
June	15300	0	0	0	30
July	15580	0	0	0	31
August	15500	0	0	0	31
September	15550	0	0	0	30
October	16100	0	0	0	31
November	15225	0	0	0	30
December	16100	0	0	0	31
TOTAL	177625		0		

Submitted Electronically