

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**Form must be Typed
Form must be signed**

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

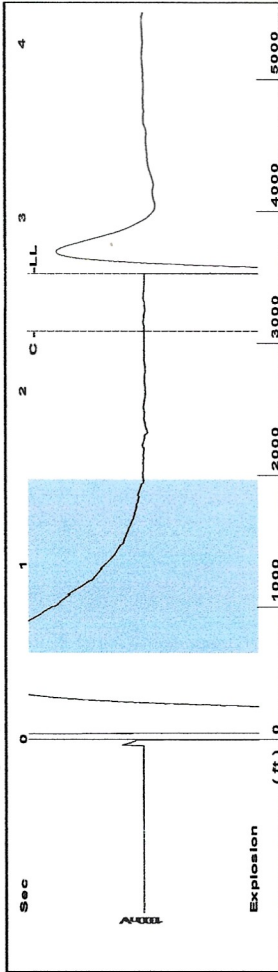
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

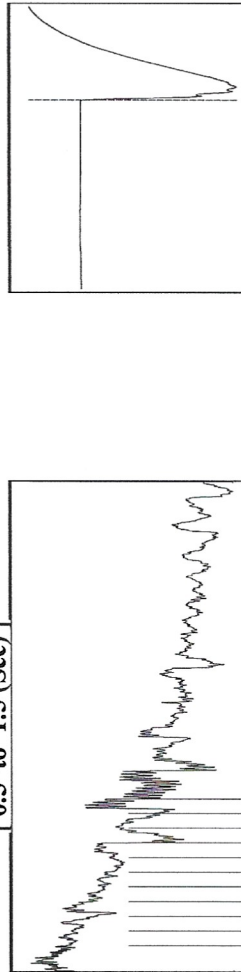
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



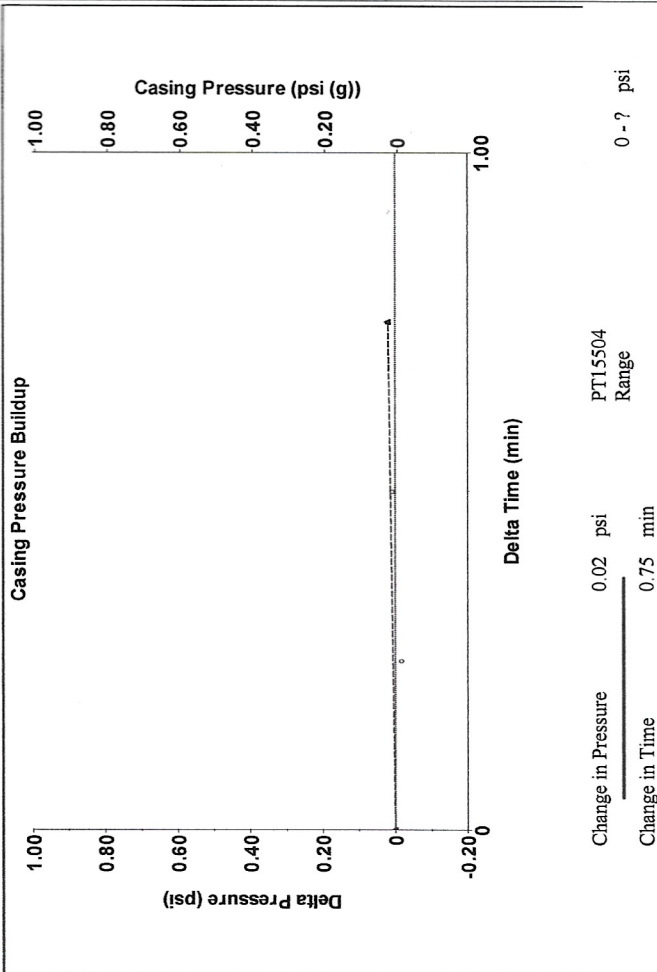
Filter Type High Pass Automatic Collar Count Yes Time 2.679 sec
Manual Acoustic Velo 2666.67 ft/s Manual JTS/sec 33.3333 Jts
Depth 3527.90 ft

[0.5 to 1.5 (Sec)]

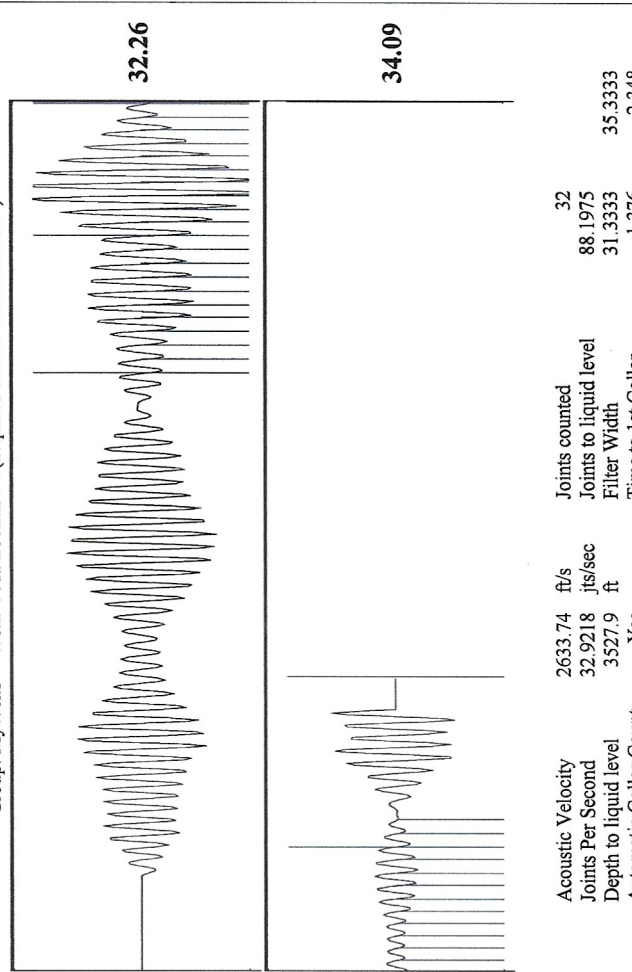


Analysis Method: Automatic

Production	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D 0.0 psi (g)	Casing Pressure Buildup	Annular
Water 0	- * - BBL/D 0.019 psi	0.75 min	Gas Flow
Gas 0.0	- * - Mscf/D	Gas/Liquid Interface Pressure	% Liquid
IPR Method	Vogel	1.0 psi (g)	98 %
PBHP/SBHP	- * -		
Production Efficiency	0.0		
Oil 39 deg API		Liquid Level Depth	Pump Intake
Water 1.05 Sp.Gr.H2O		3527.90 ft	- * - psi (g)
Gas 0.55 Sp.Gr.AIR		Pump Intake Depth	Producing BHP
Acoustic Velocity	2633.74 ft/s	Formation Depth	354.4 psi (g)
		4324.00 ft	Static BHP
			- * - psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	796 ft		
Equivalent Gas Free Liquid HT (TVD)	777 ft		
Acoustic Test			



Change in Pressure 0.02 psi PT15504
Change in Time 0.75 min Range



Acoustic Velocity 2633.74 ft/s Joints counted 32
Joints Per Second 32.9218 jts/sec Joints to liquid level 88.1975
Depth to liquid level 3527.9 ft Filter Width 31.3333
Automatic Collar Count Yes Time to 1st Collar 1.376

02/12/2026

Chris Peters
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-055-20542-00-00
LOOMIS VEDA 4
NW/4 Sec.30-21S-33W
Finney County, Kansas

Dear Chris Peters:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"