

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

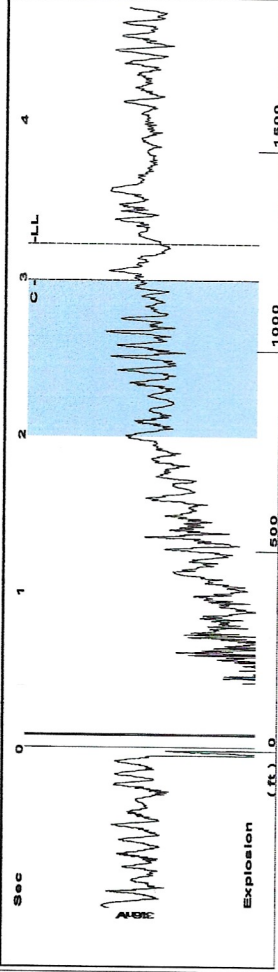
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

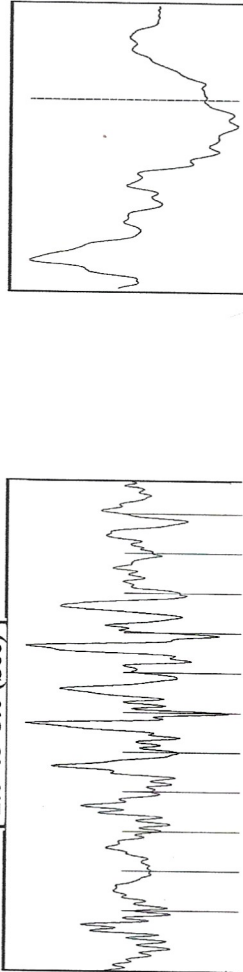
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



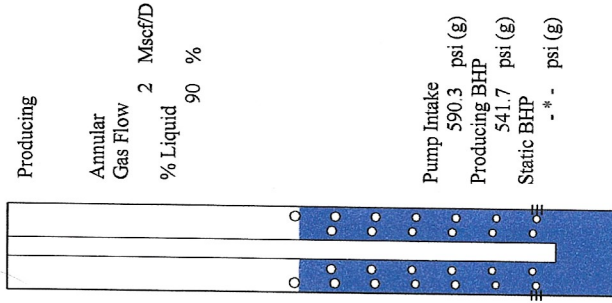
Filter Type High Pass
Manual Acoustic Velocity 764.488 ft/s
Automatic Collar Count Yes
Manual JTS/sec 12.3305
Time 3.218 sec
Joints 40.8791 Jts
Depth 1267.25 ft

[2.0 to 3.0 (Sec)]

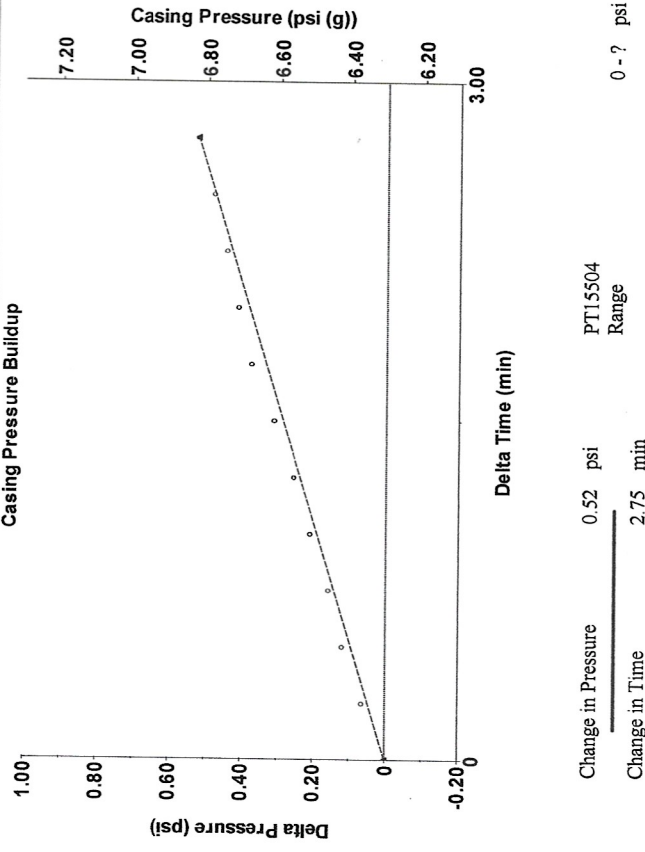


Analysis Method: Automatic

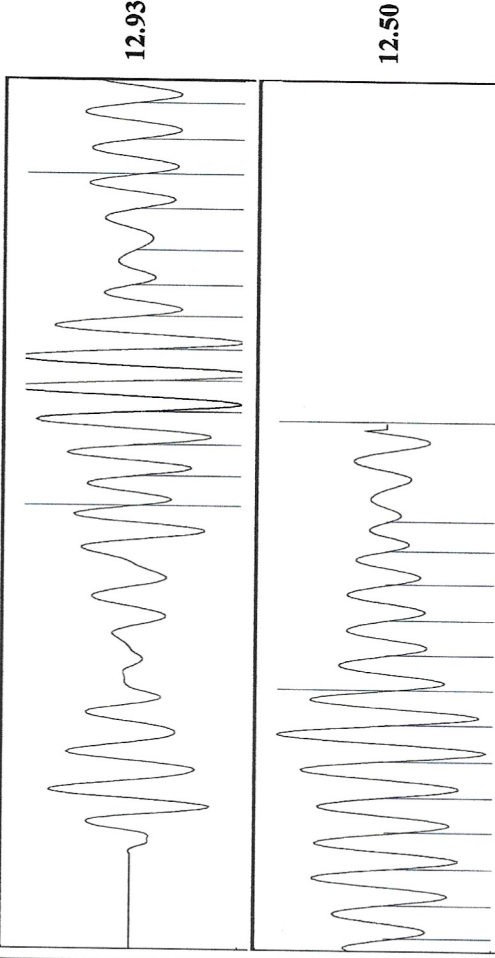
Production	Potential	Casing Pressure	Producing
Oil 0	- * - BBL/D	6.3 psi (g)	Annular
Water 0	- * - BBL/D	Casing Pressure Buildup	Gas Flow 2 Mscf/D
Gas 0.0	- * - Mscf/D	0.5 psi	% Liquid 90 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	Pump Intake
PBHP/SBHP	- * -	7.4 psi (g)	590.3 psi (g)
Production Efficiency	0.0	Liquid Level Depth	Producing BHP
Oil 40 deg API		1267.25 ft	541.7 psi (g)
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	Static BHP
Gas 1.17 Sp.Gr.AIR		2687.00 ft	- * - psi (g)
Acoustic Velocity	787.602 ft/s	Formation Depth	
		2580.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1420 ft		
Equivalent Gas Free Liquid HT (TVD)	1282 ft		
Acoustic Test			



Casing Pressure Buildup



Change in Pressure 0.52 psi
Change in Time 2.75 min
PT15504 Range



Acoustic Velocity 787.602 ft/s
Joints Per Second 12.7033 jts/sec
Depth to liquid level 1267.25 ft
Automatic Collar Count Yes
Joints counted 25
Joints to liquid level 40.8791
Filter Width 10.3305
Time to 1st Collar 1.02
14.3305
2.988

02/12/2026

Catherine H Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-21345-00-00
STRACKEL JOHN 3 3A
SW/4 Sec.03-22S-34W
Finney County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"