KOLAR Document ID: 1886169

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2: PO BOX 159
City: STAFFORD State: KS Zip: 67578 + 0159
Contact Person: Robin Austin
Phone: (620) 234-5191
Lease Name: GATTERMAN
Well Number: 2

API No.: 15-145-20670-00-01
Permit No: E27601.1
Reporting Year: 2025
(January 1 to December 31)

____ - S2 - SE - SE Sec. 27 Twp. 23 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
299 feet from ☐ N / ☑ S Line of Section
657 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	2305	0	0	0	31
April	2694	0	0	0	30
May	3108	0	0	0	31
June	3003	0	0	0	30
July	3092	0	0	0	31
August	3101	0	0	0	31
September	3015	0	0	0	30
October	3091	0	0	0	31
November	2995	0	0	0	30
December	1596	0	0	0	31
TOTAL	28000		0		

Submitted Electronically