KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36169
Name: Bluejacket Operating, LLC
Address 1: PO BOX 340
Address 2:
City: EASTLAKE State: CO Zip: 80614 + 0340
Contact Person: Patrick Ihme
Phone: (720) 273-5948
Lease Name: UNIT 1 - WOLFE WEST
Well Number: WW 28F

API No.: 15-205-27968-00-00
Permit No: E09937.89
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NE - SW Sec. 29 Twp. 30 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2615 feet from ☐ N / ☑ S Line of Section
3483 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Neodesha
Maximum Authorized Injection Rate: 1100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1063	75	0	0	31
February	968	75	0	0	28
March	1328	75	0	0	31
April	1050	75	0	0	30
May	1187	75	0	0	30
June	1335	75	0	0	30
July	1188	75	0	0	31
August	1190	75	0	0	31
September	1030	75	0	0	30
October	1062	75	0	0	31
November	853	75	0	0	30
December	1108	75	0	0	31
TOTAL	13362		0		

Submitted Electronically