

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Wednesday, February 11, 2026 16:20:00

Data Inputs for Producing Well

Specific Gravities

Oil API	40.00 deg API
Water SG	1.05 Sp.Gr./H2O
Gas SG	1.00 (User Entered)

Temperatures

Surface Temperature	70 deg F
Bottomhole Temperature	150 deg F

Tubulars

Tubing OD	2.375 in
Casing OD	4.5 in

Pressure Change

Casing Pressure	250.0 psi (g)
Pressure Change	0 psi
Time Change	10 min

Well Composition

Pump Intake Depth (MD)	5580.00 ft
Datum Depth	5600.00 ft
Liquid Depth	5136.00 ft (User Entered)

Acoustic Velocity

Acoustic Velocity	- * - ft/s (User Entered)
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BHP Results

Production Analysis

Current	Potential
Oil - * -	- * - STB/D
Water - * -	- * - STB/D
Gas - * -	- * - Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Measured Liquid Column Analysis

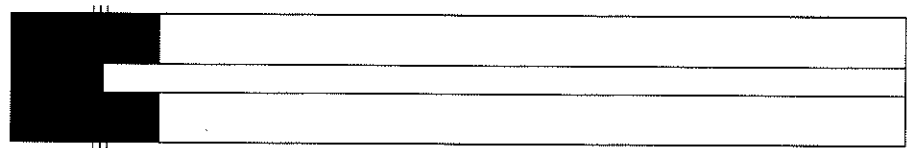
Total Gaseous Liquid Column Height (TVVD)	444 ft
Equivalent Gas Free Liquid HT (TVVD)	444 ft
% Liquid	100
Annular Gas Flow	0 Mscf/D

Pressure Analysis

Casing dP/dT	0.00
Gas/Liquid Interface Pressure	319.8 psi (a)
Pump Intake Pressure	521.7 psi (a)

Producing BHP	530.8 psi (a)
Static BHP	- * - psi (a)
SBHP Method	- * -

Comments
No Comments



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/12/2026

KRISTEN CARMAN
Jo-Allyn Oil Co., Inc.
PO BOX 446
LAVERNE, OK 73848-0446

Re: Temporary Abandonment
API 15-025-21535-00-00
HOWELL 1-10
SE/4 Sec.10-34S-22W
Clark County, Kansas

Dear KRISTEN CARMAN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"