

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

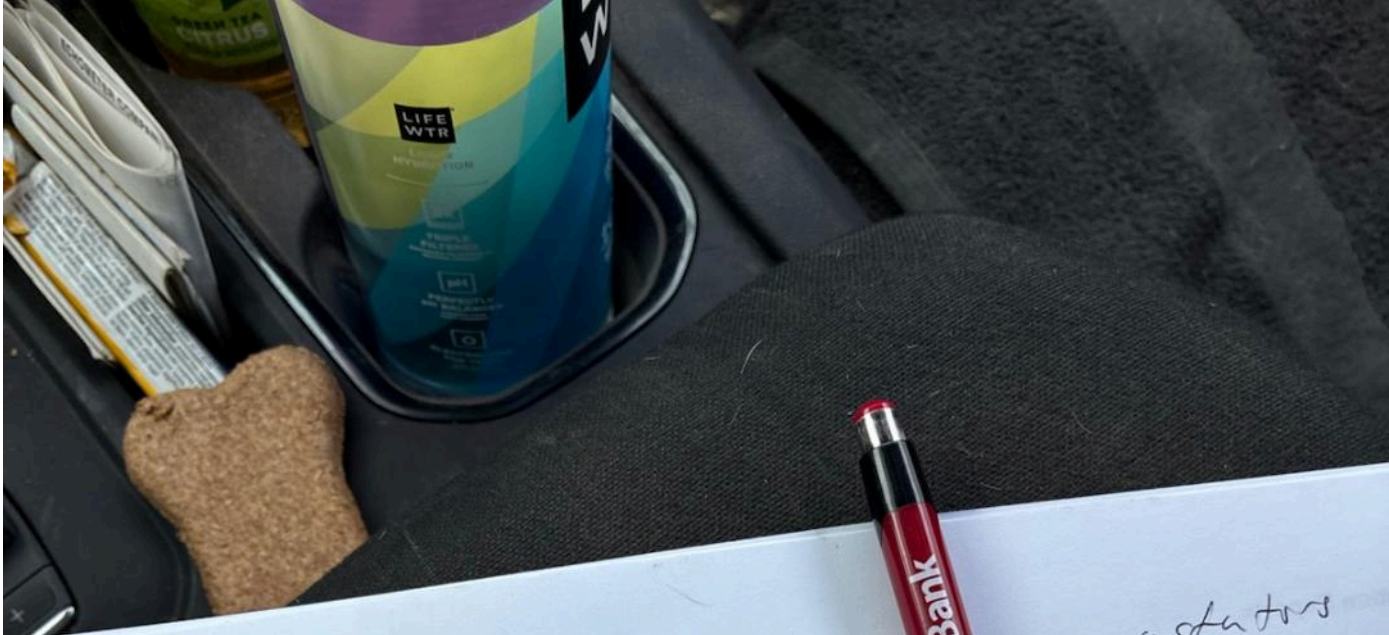


Werth Gerstner

From: Gary Leiker (realestateyours@aol.com)

To: americanenergy@aol.com

Date: Thursday, February 12, 2026 at 10:20 AM MST



Power Factor Capacitors
6/15 on

ECHOMETER COMPANY PHONE-940-767-4334

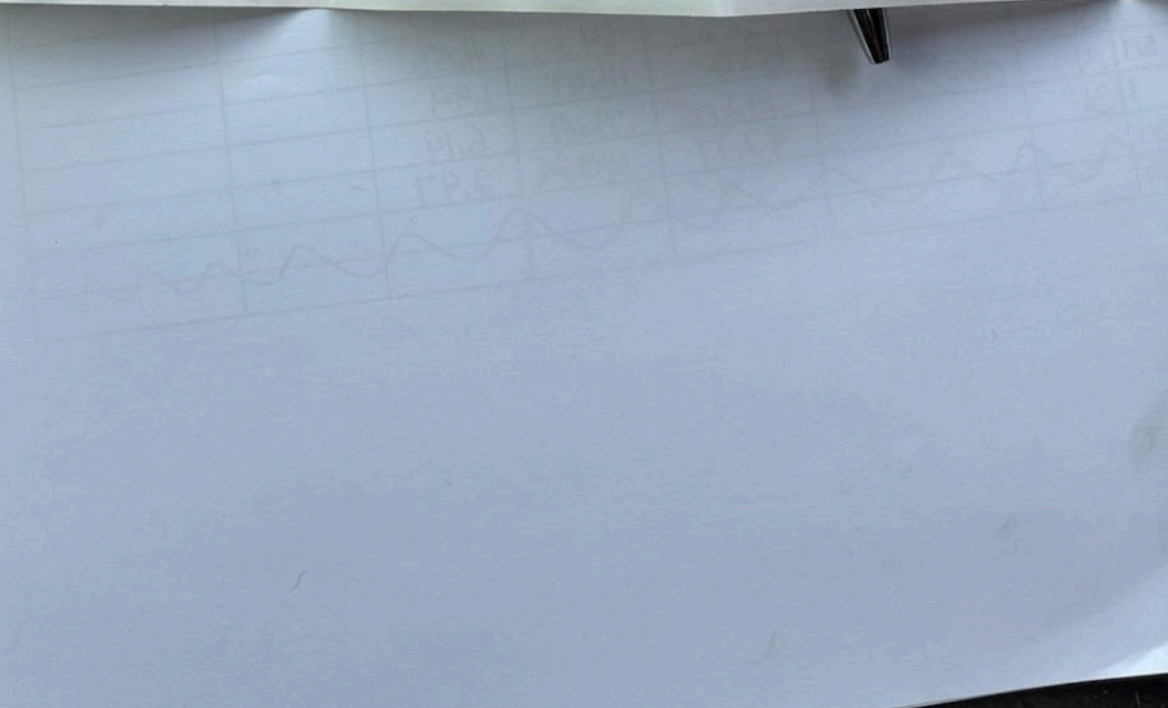
40

WELL Worth - Goshier
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID..... 22
DISTANCE TO LIQUID.....
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

02/12/2026
QUIET WELL
UPPER COLL
P-P 0.1
LIQUID LE
P-P 0.

American land & cross



[Sent from AOL on Android](#)

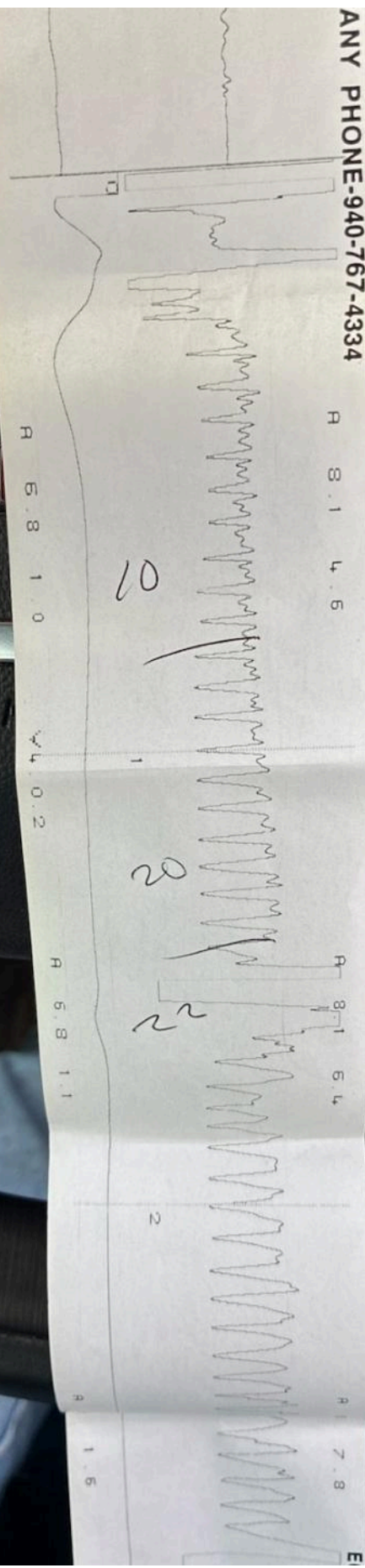
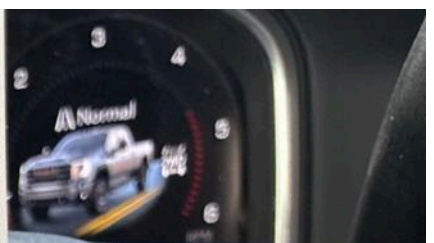
Werth Gerstner tape

From: Gary Leiker (realestateyours@aol.com)

To: americanenergy@aol.com

Date: Thursday, February 12, 2026 at 10:45 AM MST

ANY PHONE-940-767-4334



ECHOME



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02/13/2026

Gary Leiker
American Land And Energy LLC
7277 TENBY WAY
CASTLE PINES, CO 80108-8898

Re: Temporary Abandonment
API 15-051-26412-00-01
WERTH/GERSTNER 1
SW/4 Sec.24-14S-17W
Ellis County, Kansas

Dear Gary Leiker:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/15/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4