

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5046 Name: Raymond Oil Company, Inc.
Address 1: PO BOX 48788
Address 2: _____
City: WICHITA State: KS Zip: 67201 + 8788
Contact Person: Karen Cunningham Phone: (316) 267-4214

API No.: 15-151-21011-00-01 Permit No.: D20499.0
SE NW SW Sec. 3 Twp. 26 S. R. 15 ☐ East ☒ West
1672 Feet from ☐ North / ☒ South Line of Section
4346 Feet from ☒ East / ☐ West Line of Section
Lease: GRIZZELL Well No.: 2
County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 300 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.375</u>
Set at:		<u>296</u>		<u>4459</u>	<u>3963</u>	Set at:	<u>3949</u>
Sacks of Cement:		<u>275</u>		<u>175</u>	<u>250</u>	Type:	<u>Seal-tite</u>
Cement Top:		<u>0</u>		<u>3584</u>	<u>0</u>		
Cement Bottom:		<u>296</u>		<u>4459</u>	<u>3963</u>		

Packer Type: Arrow SX-1 Set at: 3949

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4460 (4431) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3983 Bottom Feet: 4396 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.81037 Long: -98.95524 Date Acquired: 10/24/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 02/09/2026 Using: Bob's Hauling Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3949 feet.

The test results were verified by operator's representative:

Name: Allen Smith Title: Field Superintendent Phone: (620) 234-7033

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/08/2031

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Annulus standing full. Pressured. Held. Passed.