KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 36078
Name: Hughes Services, LLC
Address 1: 4317 TEXAS RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8706
Contact Person: Dalton Hughes
Phone: ( 785 ) 979-2963
Lease Name: W-LIDIKAY
Well Number: I-1HP

API No.: 15-059-25483-00-00
Permit No: E31036.1
Reporting Year: 2025
*(January 1 to December 31)*

E2 - SW - NE - NW Sec. 8 Twp. 16 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
4299 feet from ☐ N / ☑ S Line of Section
3622 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1350 | 500 | 0 | 0 | 31 |
| February | 1230 | 500 | 0 | 0 | 28 |
| March | 1390 | 500 | 0 | 0 | 31 |
| April | 1350 | 500 | 0 | 0 | 30 |
| May | 1395 | 500 | 0 | 0 | 31 |
| June | 1350 | 500 | 0 | 0 | 30 |
| July | 1395 | 500 | 0 | 0 | 31 |
| August | 1395 | 500 | 0 | 0 | 31 |
| September | 1345 | 500 | 0 | 0 | 30 |
| October | 1395 | 500 | 0 | 0 | 31 |
| November | 1350 | 500 | 0 | 0 | 30 |
| December | 1395 | 500 | 0 | 0 | 31 |
| ***TOTAL*** | 16340 | | 0 | | |

Submitted Electronically