KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36078
Name: Hughes Services, LLC
Address 1: 4317 TEXAS RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8706
Contact Person: Dalton Hughes
Phone: (785) 979-2963
Lease Name: W-LIDIKAY
Well Number: 4-I

API No.: 15-059-25536-00-00
Permit No: E31036.4
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - SW Sec. 5 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
357 feet from ☐ N / ☑ S Line of Section
4909 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1390	500	0	0	31
February	1200	500	0	0	28
March	1395	500	0	0	31
April	1350	500	0	0	30
May	1395	500	0	0	31
June	1345	500	0	0	30
July	1395	500	0	0	31
August	1395	500	0	0	31
September	1345	500	0	0	30
October	1395	500	0	0	31
November	1350	500	0	0	30
December	1395	500	0	0	31
TOTAL	16350		0		

Submitted Electronically