KOLAR Document ID: 1890040

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + 0171
Contact Person: Robbi Herrman
Phone: (620) 836-2000
Lease Name: LANE
Well Number: 1

API No.: 15-073-19667-00-02
Permit No: E18244.1
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - NE Sec. 26 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
4989 feet from ☐ N / ☑ S Line of Section
2294 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1054	400	0	0	31
February	1148	400	0	0	28
March	1333	400	0	0	31
April	1350	400	0	0	30
May	1364	400	0	0	31
June	1290	400	0	0	30
July	1302	400	0	0	31
August	1230	400	0	0	31
September	1050	400	0	0	30
October	1240	400	0	0	31
November	1290	400	0	0	30
December	1457	400	0	0	31
TOTAL	15108		0		

Submitted Electronically