KOLAR Document ID: 1890285

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3077
Name: Johnson Oil, a General Partnership
Address 1: 226 HWY 36
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + 9475
Contact Person: Kevin Johnson
Phone: (785) 533-7124
Lease Name: KELLOGG
Well Number: 2

API No.: 15-163-20447-00-02
Permit No: D19626.0
Reporting Year: 2025
(January 1 to December 31)

NW - SW - SE - SE Sec. 22 Twp. 8 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
335 feet from ☐ N / ☑ S Line of Section
1105 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 80 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6000	30			31
February	6500	30			29
March	5000	31			30
April	7100	30			30
May	6000	30			29
June	6000	30			30
July	7000	30			31
August	7500	30			31
September	6000	30			30
October	6000	30			31
November	5000	30			30
December	7500	30			31
TOTAL	75600		0		

Submitted Electronically