KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34845
Name: Birk, Darrin L.
Address 1: 316 SOUTH 5TH
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 1706
Contact Person: Darrin Birk
Phone: (620) 364-6718
Lease Name: GLEUE
Well Number: 4

API No.: 15-031-23661-00-00
Permit No: E31876.1
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SE - SE Sec. 20 Twp. 22 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
157 feet from ☐ N / ☑ S Line of Section
1144 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	350			30
February	300	350			28
March	300	350			31
April	320	350			30
May	300	350			31
June	300	350			30
July	300	350			31
August	300	350			31
September	300	350			30
October	300	350			31
November	300	350			30
December	300	350			31
TOTAL	3620		0		

Submitted Electronically