

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
 Operator License No.: 32446 Name: Merit Energy Company, LLC
 Address 1: 13727 NOEL ROAD, SUITE 1200
 Address 2: _____
 City: DALLAS State: TX Zip: 75240 + 7362
 Contact Person: Idania Medina Phone: (972) 628-1559

API No.: 15-081-22070-00-02 Permit No.: E32358.4
 NW SE NE NW Sec. 11 Twp. 28 S. R. 33 ☐ East ☒ West
915 Feet from ☒ North / ☐ South Line of Section
2260 Feet from ☐ East / ☒ West Line of Section
 Lease: GCCU Well No.: 302W
 County: Haskell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 2000 psi Maximum Injection Rate: 5000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.875</u>
Set at:		<u>1757</u>		<u>5658</u>			<u>5326</u>
Sacks of Cement:		<u>645</u>		<u>305</u>			<u>polycore</u>
Cement Top:		<u>0</u>		<u>3178</u>			
Cement Bottom:		<u>1757</u>		<u>5658</u>			

Packer Type: arrowset Set at: 5326
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5661 (5617) feet depth
Zone of Injection Formation: CHESTER Top Feet: 5351 Bottom Feet: 5392 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.63242 Long: -100.8996 Date Acquired: 05/10/2016
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>370</u>	<u>370</u>	<u>370</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
 Test Date: 02/13/2026 Using: DKR Stimulation Company's Equipment _____
 The zone tested for this well is between 0 feet and 5326 feet.
 The test results were verified by operator's representative:
 Name: Vaugh Lower Title: Lead Phone: (620) 575-4271

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/12/2031

State Agent: Max Ball Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Replaced 4 joints of tubing retest in 5 years