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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 30742 Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84TH ST

Address 2:

City: NEWTON State: KS Zip: 67114 + 8827

Contact Person: Nick Gerstner Phone: (316) 799-1000

API No.: 15-135-20801-00-01 Permit No.: D27848.0

_ - NE - SE - SW Sec. 8 Twp. 17 S. R. 25 ☐ East ☑ West

711 Feet from ☐ North / ☑ South Line of Section

3293 Feet from ☑ East / ☐ West Line of Section

Lease: STUTZ H Well No.: 1

County: Ness

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		336		4462		1497
Sacks of Cement:		200		100		Type: Duraline
Cement Top:		0		3950		
Cement Bottom:		336		4462		

Packer Type: SL Shear Set at: 1497

☑ DV Tool ☐ Port Collar Depth of: 1889 feet with 450 sacks of cement TD (and plug back): 4462 (1830) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1546 Bottom Feet: 1596 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.58296 Long: -100.11503 Date Acquired: 01/26/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15				
Pressures: Set up 1	400	300				
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 02/06/2026 Using: Bojack Company's Equipment

The zone tested for this well is between 1497 feet and 0 feet.

The test results were verified by operator's representative:

Name: Andrew Stenzel Title: Geologist Phone: (785) 798-5977

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 04/13/2026

State Agent: Nathan Feldkamp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Retest before 4/13/26

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

02/16/2026

LICENSE 30742
Palomino Petroleum, Inc.
4924 SE 84TH ST
NEWTON, KS 67114-8827

Re: API No. 15-135-20801-00-01
Permit No. D27848.0
STUTZ H 1
8-17S-25W
Ness County, KS

Operator:

On 02/06/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 04/13/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1