

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: JACK
Phone: (620) 496-7946
Lease Name: HENDRICKS
Well Number: 3

API No.: 15-001-30615-00-01
Permit No.: E32490.1
Reporting Year: 2025
(January 1 to December 31)
____ - SE - NE - NE Sec. 5 Twp. 25 S. R. 18 ☒ E ☐ W
(a/a/a/a)
4400 feet from ☐ N / ☒ S Line of Section
542 feet from ☒ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1350</u>	<u>510</u>			<u>31</u>
	February	<u>1340</u>	<u>510</u>			<u>28</u>
	March	<u>1390</u>	<u>510</u>			<u>31</u>
	April	<u>1380</u>	<u>510</u>			<u>30</u>
	May	<u>1400</u>	<u>510</u>			<u>31</u>
	June	<u>1380</u>	<u>510</u>			<u>30</u>
	July	<u>1400</u>	<u>510</u>			<u>31</u>
	August	<u>1400</u>	<u>510</u>			<u>31</u>
	September	<u>1380</u>	<u>510</u>			<u>30</u>
	October	<u>1400</u>	<u>510</u>			<u>31</u>
	November	<u>1380</u>	<u>510</u>			<u>30</u>
	December	<u>1400</u>	<u>510</u>			<u>31</u>
	TOTAL	<u>16600</u>		<u>0</u>		

Submitted Electronically