KOLAR Document ID: 1890880

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34352
Name: N-10 Exploration, LLC
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Derek Newberry
Phone: (620) 254-7251
Lease Name: ALBRIGHT
Well Number: 1

API No.: 15-077-10076-00-01
Permit No: D05153.0
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) - NW - SE - SW Sec. 17 Twp. 31 S. R. 8 ☐ E ☑ W
1040 feet from ☐ N / ☑ S Line of Section
3640 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4800				31
February	3200				28
March	3600				31
April	4500				30
May	3600				31
June	4200				30
July	4400				31
August	3600				31
September	3600				30
October	2700				31
November	3000				30
December	3600				31
TOTAL	44800		0		

Submitted Electronically