KOLAR Document ID: 1888459

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5141
Name: Zenith Drilling Corporation
Address 1: 1223. N. Rock Rd.
Address 2: Bldg. "A", Suite 200
City: WICHITA State: KS Zip: 67206 + 1269
Contact Person: Sharon Allen
Phone: (316) 684-9777
Lease Name: LEE "B"
Well Number: 1

API No.: 15-093-20257-00-01
Permit No: D32225.0
Reporting Year: 2025
(January 1 to December 31)

SW - SW - SW - NE Sec. 9 Twp. 26 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
2265 feet from ☑ N / ☐ S Line of Section
2265 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7635	0	0		31
February	198	0	0		28
March	5961	0	0		31
April	7074	0	0		30
May	7992	0	0		31
June	7830	0	0		30
July	7308	0	0		31
August	6690	0	0		31
September	1182	0	0		30
October	855	0	0		31
November	2643	0	0		30
December	1701	0	0		31
TOTAL	57069		0		

Submitted Electronically