KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Kim Kirkes
Phone: (405) 751-1414
Lease Name: MILLER B
Well Number: 116-V

API No.: 15-003-20844-00-01
Permit No: E16816.56
Reporting Year: 2025
(January 1 to December 31)

SW - NE - SE - SW Sec. 29 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
983 feet from ☐ N / ☑ S Line of Section
3002 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	480	600			31
February	400	600			28
March	460	600			31
April	400	600			30
May	420	600			31
June	450	600			30
July	420	600			31
August	480	600			31
September	460	600			30
October	420	600			31
November	400	600			30
December	410	600			31
TOTAL	5200		0		

Submitted Electronically