

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35420
Name: ELK Energy Holdings LLC
Address 1: 6446 E CENTRAL AVE PMB 320
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1923
Contact Person: Chris Hayes
Phone: (316) 789-5308
Lease Name: MUNO SWD
Well Number: 1-31

API No.: 15-057-20801-00-02
Permit No: D31213.0
Reporting Year: 2025
(January 1 to December 31)
NE - NE - SE - SW Sec. 31 Twp. 26 S. R. 21 ☐ E ☒ W
(a/a/a/a)
1146 feet from ☐ N / ☒ S Line of Section
2388 feet from ☐ E / ☒ W Line of Section
County: Ford

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 60000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1498</u>				<u>31</u>
	February	<u>1260</u>				<u>28</u>
	March	<u>1457</u>				<u>31</u>
	April	<u>1560</u>				<u>30</u>
	May	<u>1570</u>				<u>31</u>
	June	<u>1579</u>				<u>30</u>
	July	<u>1967</u>				<u>31</u>
	August	<u>880</u>				<u>31</u>
	September	<u>1170</u>				<u>30</u>
	October	<u>2112</u>				<u>31</u>
	November	<u>1040</u>				<u>30</u>
	December	<u>600</u>				<u>31</u>
	TOTAL	<u>16693</u>		<u>0</u>		

Submitted Electronically