KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33761
Name: K & A Oil, a General Partnership
Address 1: 401 DOUGLAS
Address 2:
City: LONGTON State: KS Zip: 67352 + 9501
Contact Person: Bud Kill
Phone: (620) 642-2039
Lease Name: RICHERSON
Well Number: 3

API No.: 15-049-20921-00-00
Permit No: E21137.1
Reporting Year: 2025
(January 1 to December 31)

NE - NW - SW - NE Sec. 13 Twp. 29 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3771 feet from ☐ N / ☑ S Line of Section
2234 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 575 psi Injection Zone: BURGESS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3999	30	0		31
February	3612	30	0		28
March	3985	30	0		31
April	3876	30	0		30
May	3949	30	0		31
June	3897	30	0		30
July	3997	30	0		31
August	4001	30	0		31
September	3878	30	0		30
October	3969	30	0		31
November	3867	30	0		30
December	3998	30	0		31
TOTAL	47028		0		

Submitted Electronically