KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 295TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: (913) 208-7914
Lease Name: CHANDLER
Well Number: 1I-HP TWIN

API No.: 15-121-30401-00-00
Permit No: E24853.4
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - SW Sec. 13 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2351 feet from ☐ N / ☑ S Line of Section
4308 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	134	500	0	0	31
February	141	500	0	0	28
March	176	500	0	0	31
April	160	500	0	0	30
May	135	500	0	0	31
June	134	500	0	0	30
July	162	500	0	0	31
August	123	500	0	0	31
September	148	500	0	0	30
October	118	500	0	0	31
November	136	500	0	0	30
December	145	500	0	0	31
TOTAL	1712		0		

Submitted Electronically