KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 295TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: (913) 208-7914
Lease Name: NOE
Well Number: 4-W

API No.: 15-059-24862-00-00
Permit No: E27756.4
Reporting Year: 2025
(January 1 to December 31)

____ - SE - NW - NE Sec. 5 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4250 feet from ☐ N / ☑ S Line of Section
1617 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	444	600	0	0	31
February	527	600	0	0	28
March	440	600	0	0	31
April	539	600	0	0	30
May	535	600	0	0	31
June	405	600	0	0	30
July	499	600	0	0	31
August	491	600	0	0	31
September	546	600	0	0	30
October	447	600	0	0	31
November	535	600	0	0	30
December	472	600	0	0	31
TOTAL	5880		0		

Submitted Electronically