KOLAR Document ID: 1891227

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34318
Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Chase Ogden
Phone: (316) 265-3311
Contact Person Email: zpeka@berexco.com
Field Contact Person: Mark Leiker
Field Contact Person Phone: ( )

API No. 15- 15-063-20947-00-01
Spot Description: SW SE SW
_ - SW - SE - SW Sec. 30 Twp. 15 S. R. 29 ☐ E ☑ W
383 feet from ☐ N / ☑ S Line of Section
3380 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Gove Elevation: ☐ GL ☐ KB
Lease Name: CONSUELLA UNIT Well #: 8U
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E28463.3
☐ Gas Storage Permit #:
Spud Date: 7/29/1985 Date Shut-In: 1/15/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		341	4351			
Amount of Cement		250	250			
Top of Cement		0	3780			
Bottom of Cement		341	4351			

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 1/15/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☑ DV Tool: 1991 (depth) w / 550 sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4353 Plug Back Depth: 3850 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC	At: 3883	to 3976 Feet	Perforation Interval 3883 to 3976 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
01/15/2025	PASSED MIT FOR UIC Dkt. / TA			

Review Completed by: SHANE JONES Comments: T/A# 4-006,965
TA Approved: ☑ Yes ☐ Denied Date: 02/18/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KOLAR Document ID: 1809523

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Mark Leiker Phone: (316) 265-3311

API No.: 15-063-20947-00-01 Permit No.: E28463.3

_ - SW - SE - SW Sec. 30 Twp. 15 S. R. 29 ☐ East ☑ West

383 Feet from ☐ North / ☑ South Line of Section

3380 Feet from ☑ East / ☐ West Line of Section

Lease: CONSUELLA UNIT Well No.: 8U

County: Gove

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1050 psi Maximum Injection Rate: 750 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	8.625	Na	4.5	Na	Na
Set at:		341		4351		
Sacks of Cement:		250		250		
Cement Top:		0		3346		
Cement Bottom:		341		4351		

Packer Type: Na Set at:

☑ DV Tool ☐ Port Collar Depth of: 1991 feet with 550 sacks of cement TD (and plug back): 4353 (3850) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3883 Bottom Feet: 3976 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.71558 Long: -100.59048 Date Acquired: 01/15/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus: 20

Test Date: 01/15/2025 Using: Walker Tank Company's Equipment

The zone tested for this well is between 0 feet and 3850 feet.

The test results were verified by operator's representative:

Name: Mark Leiker Title: Foreman Phone: (316) 772-8649

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/15/2028

State Agent: Michael Jones Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Operator pulled tubing and set a CIBP @ 3850' w/ 2sx cement on top. Well is inactive. (Well to be TA'd). Retest in 3 years. Copy to compliance officer.

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/18/2026

Chase Ogden
BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-063-20947-00-01
CONSUELLA UNIT 8U
SW/4 Sec.30-15S-29W
Gove County, Kansas

Dear Chase Ogden:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/18/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"