

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 36164 Name: MAD Operators LLC
Address 1: 7 SW 26 AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-185-12661-00-01 Permit No.: E06117.2
NW SW SW Sec. 18 Twp. 21 S. R. 12 ☐ East ☒ West
998 Feet from ☐ North / ☒ South Line of Section
4823 Feet from ☒ East / ☐ West Line of Section
Lease: WELSH (J WELSH A) Well No.: 2
County: Stafford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 250 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>10.75</u>	<u>NA</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.375</u>
Set at:		<u>285</u>		<u>3553</u>	<u>3544</u>	Set at:	<u>3396</u>
Sacks of Cement:		<u>150</u>		<u>75</u>	<u>250</u>	Type:	<u>DUO LINED</u>
Cement Top:		<u>0</u>		<u>3218</u>	<u>0</u>		
Cement Bottom:		<u>285</u>		<u>3553</u>	<u>3544</u>		

Packer Type: AD-1 Compression Set at: 3396

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3594 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3553 Bottom Feet: 3594 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.21968 Long: -98.69164 Date Acquired: 02/22/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s): 0 30

Pressures: Set up 1 0

Set up 2 _____

Set up 3 _____

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 15

Test Date: 02/18/2026 Using: A W Industries, LLC Company's Equipment

The zone tested for this well is between 0 feet and 3396 feet.

The test results were verified by operator's representative:

Name: Shaun Petz Title: Water Hauler Phone: (620) 617-7331

KCC Office Use Only

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 05/19/2026

State Agent: Ken Scofield Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Would not pressure up.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

02/18/2026

LICENSE 36164
MAD Operators LLC
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: API No. 15-185-12661-00-01
Permit No. E06117.2
WELSH (J WELSH A) 2
18-21S-12W
Stafford County, KS

Operator:

On 02/18/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 05/19/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1