

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top           | Formation Base                                                                     | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

## Mail to the Appropriate KCC Conservation Office:

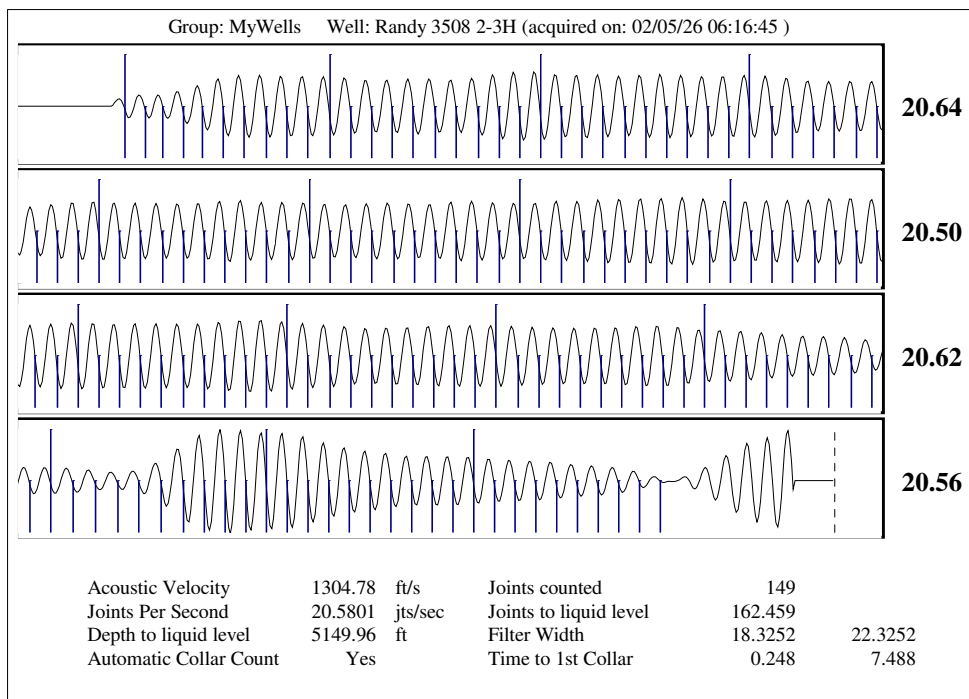
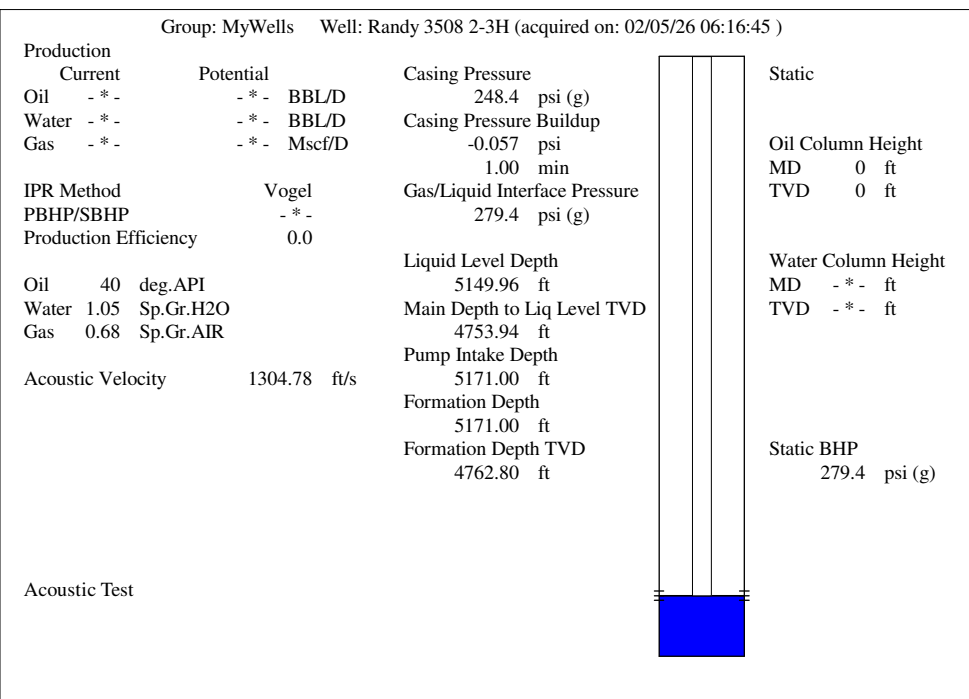
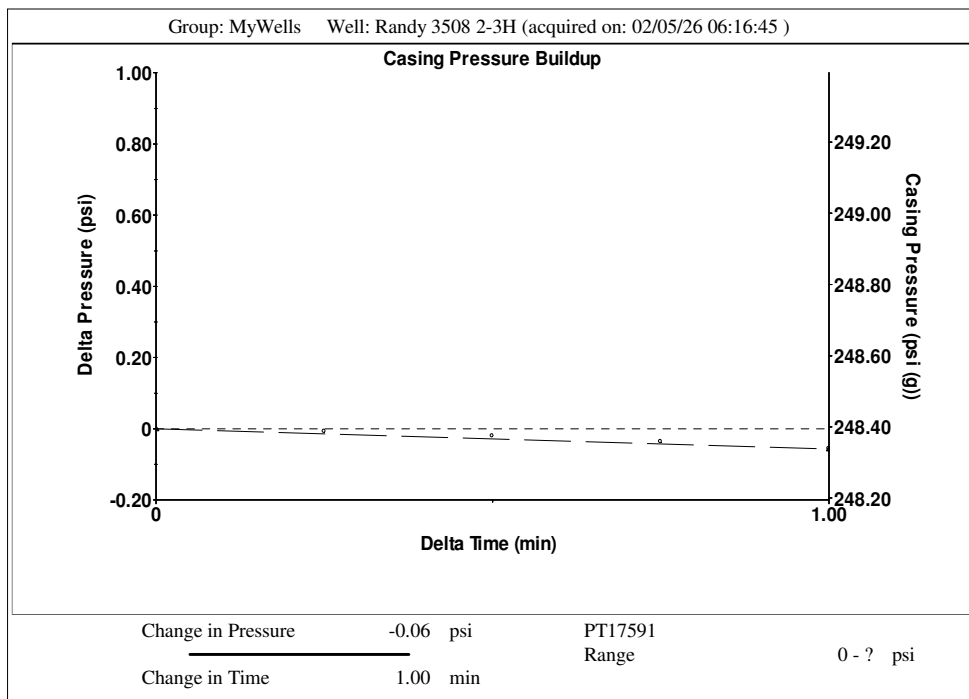
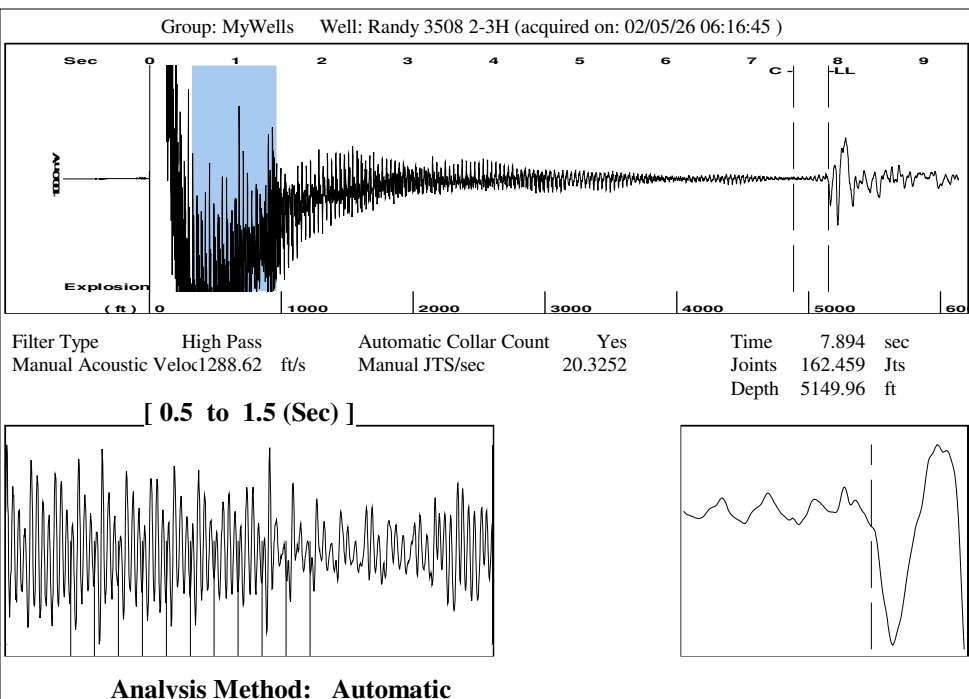
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

|                   |                             |  |
|-------------------|-----------------------------|--|
| <b>General</b>    |                             |  |
| Well ID           | Randy 3508 2-3H             |  |
| Well              | Randy 3508 2-3H             |  |
| Company           | SD                          |  |
| Operator          | Kelly Snow                  |  |
| Lease Name        | Randy 3508 2-3H             |  |
| Elevation         | 0.00 ft                     |  |
| Production Method | Electrical Submersible Pump |  |
|                   |                             |  |
| Comment           |                             |  |

|                               |            |        |        |        |        |
|-------------------------------|------------|--------|--------|--------|--------|
| <b>Tubulars</b>               |            |        |        |        |        |
| Tubing OD                     | 3.500      | in     |        |        |        |
| Average Joint Length          | 31.700     | ft     |        |        |        |
| Sliding Sleeve                | - *-       | ft     |        |        |        |
| Casing OD                     | 7.000      | in     |        |        |        |
| Liner OD                      | - *-       | in     |        |        |        |
| Top of Liner                  | - *-       | ft     |        |        |        |
| PBTD                          | - *-       | ft     |        |        |        |
| Kelly Bushing                 | 26.00      | ft     |        |        |        |
|                               |            |        |        |        |        |
| <b>Pump Assembly</b>          |            |        |        |        |        |
| Installation Date             | - *-       |        |        |        |        |
| Pump Intake Depth             | 5171.00    | ft     |        |        |        |
| PIP Gage                      | - *- ft    |        |        |        |        |
|                               |            |        |        |        |        |
| <b>Gas Separator</b>          |            |        |        |        |        |
| Gas Separator Not Used        |            |        |        |        |        |
|                               |            |        |        |        |        |
| Tubing Discharge Temp         | - *- deg F |        |        |        |        |
|                               |            |        |        |        |        |
| <b>Pump Configuration</b>     |            |        |        |        |        |
|                               | Top Pump   | Pump 2 | Pump 3 | Pump 4 | Pump 5 |
| Pump Manufacturer             | - *-       | - *-   | - *-   | - *-   | - *-   |
| Pump Dexcription/Series       | - *-       | - *-   | - *-   | - *-   | - *-   |
| Serial Number                 | - *-       | - *-   | - *-   | - *-   | - *-   |
| Stage Count                   | 0          | 0      | 0      | 0      | 0      |
| Pump Housing                  | - *-       | - *-   | - *-   | - *-   | - *-   |
|                               |            |        |        |        |        |
| Total Length of Pump Assembly | - *- ft    |        |        |        |        |
| Shroud is Not Used            |            |        |        |        |        |

|                                   |           |                        |          |                              |
|-----------------------------------|-----------|------------------------|----------|------------------------------|
| <b>Electric Equipment</b>         |           | <b>Cable Data</b>      |          |                              |
| Control Panel                     | - * -     | Round Cable Type       | - * -    |                              |
| Variable Frequency is Not Used    |           | Round Cable Length     | - * - ft |                              |
| Overload Set Point                | - * -     | Flat Cable Type        | - * -    |                              |
| Underload Set Point               | - * -     | Flat Cable Length      | - * - ft |                              |
| Overvoltage Set Point             | - * -     | <b>Electrical Cost</b> |          |                              |
| Undervoltage Set Point            | - * -     |                        |          |                              |
| Frequency                         | - * -     |                        |          |                              |
| Pump Up Time                      | - * -     |                        |          |                              |
|                                   |           |                        |          |                              |
|                                   |           | Cost Per kW-Hour       | - * -    |                              |
|                                   |           | Cost Per kW            | - * -    |                              |
|                                   |           |                        |          |                              |
| <b>Motor Assembly Description</b> |           |                        |          |                              |
|                                   | Top Motor | Motor 2                | Motor 3  | Motor 4                      |
| Manufacturer                      | - * -     | - * -                  | - * -    | - * -                        |
| Series                            | - * -     | - * -                  | - * -    | - * -                        |
| Type                              | - * -     | - * -                  | - * -    | - * -                        |
| HP                                | - * -     | - * -                  | - * -    | - * -                        |
| Volts/Amps                        | - * -     | - * -                  | - * -    | - * -                        |
| Total Length of Motor Assembly    | - * - ft  | Installation Date      | - * -    |                              |
|                                   |           |                        |          |                              |
| <b>Electrical Parameters</b>      |           |                        |          |                              |
| AMPS                              |           | VOLTS                  |          |                              |
| A Input                           | - * -     | A-gnd                  | - * -    |                              |
| B Input                           | - * -     | B-gnd                  | - * -    |                              |
| C Input                           | - * -     | C-gnd                  | - * -    |                              |
|                                   |           |                        |          |                              |
| Kilowatt                          | - * -     | Power Factor           | - * -    | Date and Time of Measurement |
|                                   |           |                        |          | - * -                        |

|                                    |                |
|------------------------------------|----------------|
| <b>Conditions</b>                  |                |
| <b>Pressure</b>                    |                |
| Static BHP                         | 279.4 psi (g)  |
| Static BHP Method                  | Acoustic       |
| Static BHP Date                    | 01/02/2025     |
|                                    |                |
| Producing BHP                      | 282.3 psi (g)  |
| Producing BHP Method               | Acoustic       |
| Producing BHP Date                 | 02/05/2026     |
| Formation Depth                    | 5171.00 ft     |
| <b>Surface Producing Pressures</b> |                |
| Tubing Pressure                    | - * - psi (g)  |
| Casing Pressure                    | 248.4 psi (g)  |
| <b>Casing Pressure Buildup</b>     |                |
| Change in Pressure                 | -0.057 psi     |
| Over Change in Time                | 1.00 min       |
| <b>Production</b>                  |                |
| Oil Production                     | - * - BBL/D    |
| Water Production                   | - * - BBL/D    |
| Gas Production                     | - * - Mscf/D   |
| Production Date                    | - * -          |
| <b>Temperatures</b>                |                |
| Surface Temperature                | 70 deg F       |
| Bottomhole Temperature             | 150 deg F      |
| <b>Fluid Properties</b>            |                |
| Oil API                            | 40 deg.API     |
| Water Specific Gravity             | 1.05 Sp.Gr.H2O |



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

02/18/2026

Leah Medrana  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-22085-02-00  
RANDY 3508 2-3H 1L  
SW/4 Sec.34-34S-08W  
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/18/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"