

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General		
Well ID	Starks 3408 2-35H	
Well	Starks 3408 2-35H	
Company	SD	
Operator	Kelly Snow	
Lease Name	Starks 3408 2-35H	
Elevation	0.00	ft
Production Method	Electrical Submersible Pump	
Comment		

Tubulars					
Tubing OD	2.875	in			
Average Joint Length	31.700	ft			
Sliding Sleeve	- *-	ft			
Casing OD	7.000	in			
Liner OD	- *-	in			
Top of Liner	- *-	ft			
PBTD	- *-	ft			
Kelly Bushing	16.00	ft			
Pump Assembly					
Installation Date	- *-				
Pump Intake Depth	4786.00	ft			
PIP Gage	- *-	ft			
Gas Separator					
Gas Separator Not Used					
Tubing Discharge Temp	- *-	deg F			
Pump Configuration					
	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- *-	- *-	- *-	- *-	- *-
Pump Dexcription/Series	- *-	- *-	- *-	- *-	- *-
Serial Number	- *-	- *-	- *-	- *-	- *-
Stage Count	0	0	0	0	0
Pump Housing	- *-	- *-	- *-	- *-	- *-
Total Length of Pump Assembly	- *-	ft			
Shroud is Not Used					

Electric Equipment		Cable Data			
Control Panel	- * -	Round Cable Type	- * -		
Variable Frequency is Not Used		Round Cable Length	- * - ft		
Overload Set Point	- * -	Flat Cable Type	- * -		
Underload Set Point	- * -	Flat Cable Length	- * - ft		
Overvoltage Set Point	- * -	Electrical Cost			
Undervoltage Set Point	- * -				
Frequency	- * -				
Pump Up Time	- * -				
		Cost Per kW-Hour	- * -		
		Cost Per kW	- * -		
Motor Assembly Description					
	Top Motor	Motor 2	Motor 3	Motor 4	
Manufacturer	- * -	- * -	- * -	- * -	
Series	- * -	- * -	- * -	- * -	
Type	- * -	- * -	- * -	- * -	
HP	- * -	- * -	- * -	- * -	
Volts/Amps	- * -	- * -	- * -	- * -	
Total Length of Motor Assembly	- * - ft	Installation Date	- * -		
Electrical Parameters					
AMPS		VOLTS			
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -
Kilowatt	- * -	Power Factor	- * -	Date and Time of Measurement	- * -

Conditions	
Pressure	
Static BHP	267.8 psi (g)
Static BHP Method	Acoustic
Static BHP Date	02/17/2026
Producing BHP	254.3 psi (g)
Producing BHP Method	Acoustic
Producing BHP Date	02/17/2026
Formation Depth	4786.00 ft
Surface Producing Pressures	
Tubing Pressure	- * - psi (g)
Casing Pressure	180.6 psi (g)
Casing Pressure Buildup	
Change in Pressure	-0.010 psi
Over Change in Time	1.00 min
Production	
Oil Production	- * - BBL/D
Water Production	- * - BBL/D
Gas Production	- * - Mscf/D
Production Date	- * -
Temperatures	
Surface Temperature	70 deg F
Bottomhole Temperature	150 deg F
Fluid Properties	
Oil API	40 deg.API
Water Specific Gravity	1.05 Sp.Gr.H2O

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/18/2026

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21903-01-00
STARKS 3408 2-35H
SE/4 Sec.35-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/18/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"