KOLAR Document ID: 1890943

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Jarrod Inman
Field Contact Person Phone: (405) 406-7271

API No. 15- 15-077-22071-01-00
Spot Description:
SE - SW - SW - SW Sec. 31 Twp. 34 S. R. 8 ☐ E ☑ W
200 feet from ☐ N / ☑ S Line of Section
545 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1259 ☑ GL ☐ KB
Lease Name: ROSE 3408 Well #: 3-31HR
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/04/2014 Date Shut-In: 04/11/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	7	na	4.5	2.875
Setting Depth	80	782	5750		9434	5563
Amount of Cement	10	410	340		na	na
Top of Cement	0	0	2956		na	na
Bottom of Cement	80	782	5750		na	na

Casing Fluid Level from Surface: 5039 How Determined? Echometer Date: 02/17/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4761 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 5200 to 9415 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 02/18/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	Rose 3408 3-31HR	
Well	Rose 3408 3-31HR	
Company	SD	
Operator	Kelly Snow	
Lease Name	Rose 3408 3-31HR	
Elevation	0.00	ft
Production Method	Electrical Submersible Pump	

Comment

Tubulars

Tubing OD	2.875	in
Average Joint Length	31.700	ft
Sliding Sleeve	- * -	ft
Casing OD	7.000	in
Liner OD	- * -	in
Top of Liner	- * -	ft
PBTD	- * -	ft
Kelly Bushing	11.00	ft

Pump Assembly

Installation Date	- * -	
Pump Intake Depth	5522.00	ft
PIP Gage	- * -	ft

Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Dexcription/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - * - ft
Shroud is Not Used

Electric Equipment

Control Panel	- * -
Variable Frequency is Not Used	
Overload Set Point	- * -
Underload Set Point	- * -
Overvoltage Set Point	- * -
Undervoltage Set Point	- * -
Frequency	- * -
Pump Up Time	- * -

Cable Data

Round Cable Type	- * -	
Round Cable Length	- * -	ft
Flat Cable Type	- * -	
Flat Cable Length	- * -	ft

Electrical Cost

Cost Per kW-Hour	- * -
Cost Per kW	- * -

Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -

Total Length of Motor Assembly - * - ft Installation Date - * -

Electrical Parameters

AMPS				VOLTS	
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

Conditions

Pressure

Static BHP	165.2	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	02/17/2026	
Producing BHP	155.2	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	02/17/2026	
Formation Depth	5522.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	106.8	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.034	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

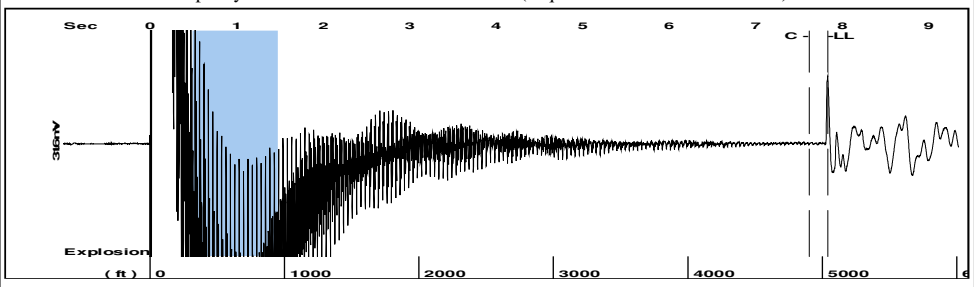
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

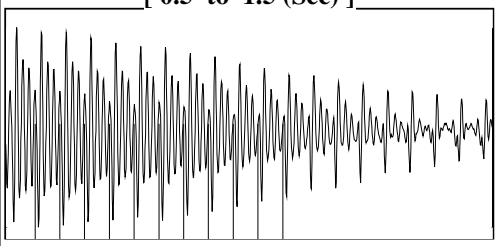
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

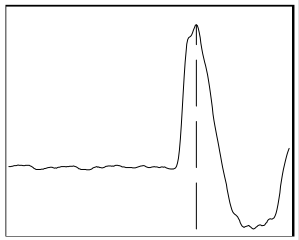
Group: MyWells Well: Rose 3408 3-31HR (acquired on: 02/17/26 06:26:34)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	7.835	sec
Manual Acoustic Velocity	1245.58	ft/s	Manual JTS/sec	19.6464	Joints	158.962	Jts
					Depth	5039.09	ft

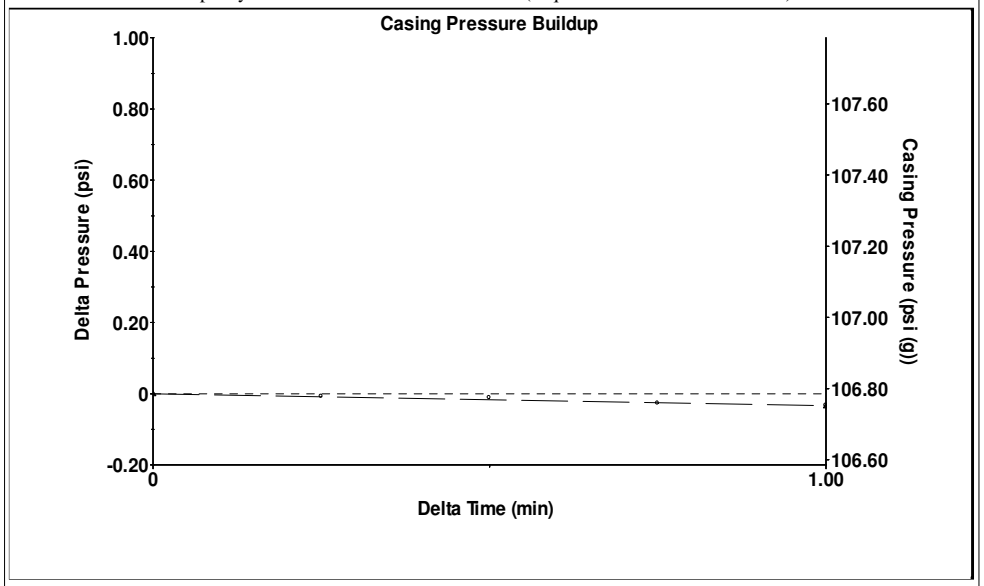
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Rose 3408 3-31HR (acquired on: 02/17/26 06:26:34)



Change in Pressure	-0.03	psi	PT17591	
			Range	0 - ? psi
Change in Time	1.00	min		

Group: MyWells Well: Rose 3408 3-31HR (acquired on: 02/17/26 06:26:34)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

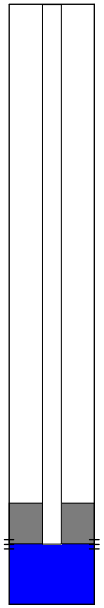
IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.71	Sp.Gr.AIR

Acoustic Velocity 1286.3 ft/s

Casing Pressure
106.8 psi (g)
Casing Pressure Buildup
-0.034 psi
1.00 min
Gas/Liquid Interface Pressure
121.2 psi (g)

Liquid Level Depth
5039.09 ft
Main Depth to Liq Level TVD
4664.70 ft
Pump Intake Depth
5522.00 ft
Formation Depth
5522.00 ft
Formation Depth TVD
4766.22 ft



Static

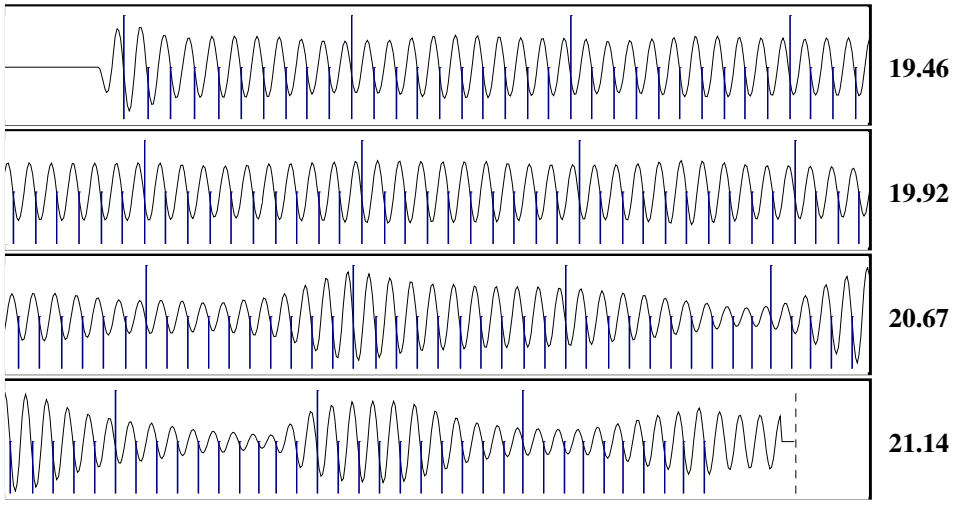
Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 472 ft
TVD 97 ft

Static BHP
165.2 psi (g)

Acoustic Test

Group: MyWells Well: Rose 3408 3-31HR (acquired on: 02/17/26 06:26:34)



Acoustic Velocity	1286.3	ft/s	Joints counted	149	
Joints Per Second	20.2887	jts/sec	Joints to liquid level	158.962	
Depth to liquid level	5039.09	ft	Filter Width	17.6464	21.6464
Automatic Collar Count	Yes		Time to 1st Collar	0.276	7.62

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/18/2026

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22071-01-00
ROSE 3408 3-31HR
SW/4 Sec.31-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/18/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"