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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33556
Name: Drake Exploration, LLC
Address 1: 15894 294TH CIR #19
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6126
Contact Person: Darren Broyles
Phone: (620) 441-7223
Lease Name: BERGKAMP
Well Number: 3

API No.: 15-035-01966-00-01
Permit No: E06722.5
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) SW - SE - SE Sec. 6 Twp. 35 S. R. 4 ☑ E ☐ W
418 feet from ☐ N / ☑ S Line of Section
998 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 1700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	1232				9
July	3634				21
August	5061				31
September	4274				30
October	1845				10
November	3153				21
December	2491				28
TOTAL	21690		0		

Submitted Electronically