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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35842
Name: TK Electric & Oilfield Service, LLC
Address 1: 504 S COLORADO ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2704
Contact Person: Tyler Nelson
Phone: (785) 543-4938
Lease Name: SMITH
Well Number: 2

API No.: 15-163-02944-00-02
Permit No: E19962.1
Reporting Year: 2025
(January 1 to December 31)

__ - NE - SW - NW Sec. 13 Twp. 9 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3535 feet from ☐ N / ☑ S Line of Section
4385 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1054	225	0	0	31
February	952	22	0	0	28
March	1054	225	0	0	31
April	1020	225	0	0	30
May	1054	225	0	0	31
June	1020	225	0	0	30
July	1054	225	0	0	31
August	1054	225	0	0	31
September	1020	225	0	0	30
October	1054	225	0	0	31
November	1020	225	0	0	30
December	1054	225	0	0	31
TOTAL	12410		0		

Submitted Electronically