

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

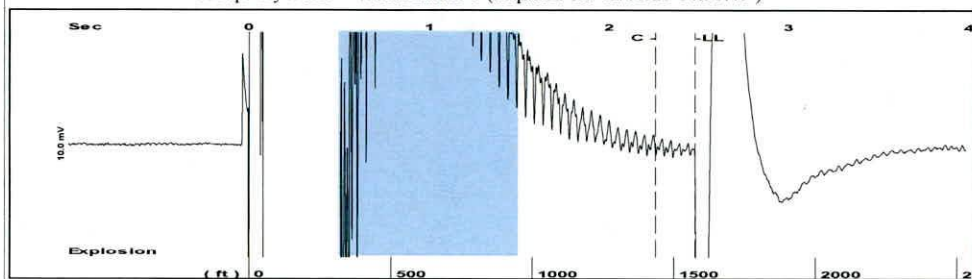
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

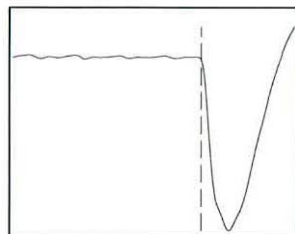
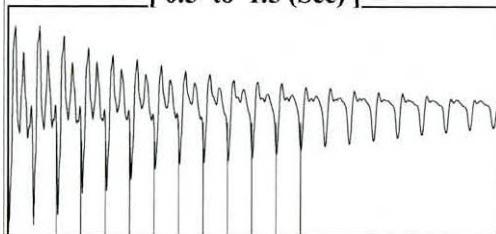
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Buffalo 1 (acquired on: 02/16/26 14:30:45)



Filter Type High Pass Automatic Collar Count Yes Time 2.48 sec
Manual Acoustic Velocity 1267.61 ft/s Manual JTS/sec 20.1207 Joints 50 Jts
Depth 1575.00 ft

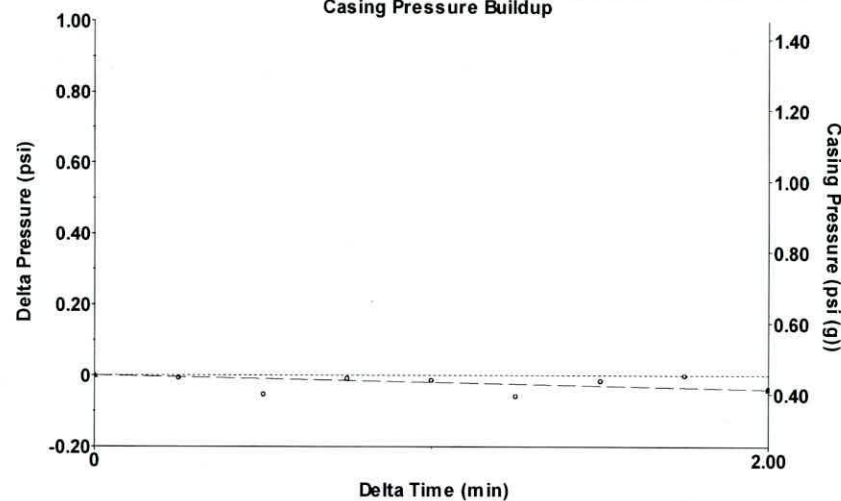
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Buffalo 1 (acquired on: 02/16/26 14:30:45)

Casing Pressure Buildup



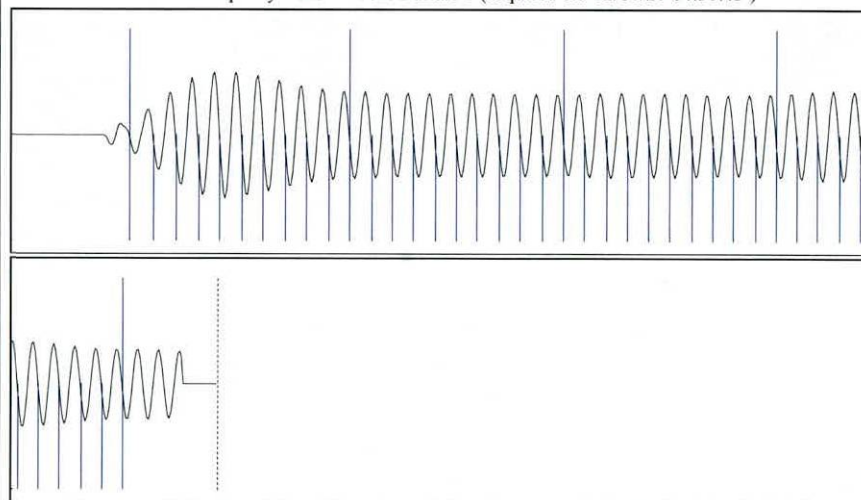
Change in Pressure -0.04 psi PT15565
Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Buffalo 1 (acquired on: 02/16/26 14:30:45)

Production		Casing Pressure		Producing	
Current	Potential			Annular	
Oil - * -	- * - BBL/D	0.5 psi (g)		Gas Flow	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	100 %
Gas - * -	- * - Mscf/D	-0.040 psi			
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	1.1 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1575.00 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.71 Sp.Gr.AIR		Pump Intake Depth			
		4249.00 ft			
Acoustic Velocity	1270.16 ft/s	Formation Depth			
		4283.00 ft			
				Pump Intake	
				886.8 psi (g)	
				Producing BHP	
				902.2 psi (g)	
				Static BHP	
				- * - psi (g)	
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	2674 ft				
Equivalent Gas Free Liquid HT (TVD)	2674 ft				
Buffalo 1					



Group: MyWells Well: Buffalo 1 (acquired on: 02/16/26 14:30:45)



Acoustic Velocity 1270.16 ft/s Joints counted 40
Joints Per Second 20.1613 jts/sec Joints to liquid level 50
Depth to liquid level 1575 ft Filter Width 18.1207 22.1207
Automatic Collar Count Yes Time to 1st Collar 0.276 2.26

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24463-00-00
BUFFALO 1
SE/4 Sec.26-30S-12W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"