

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

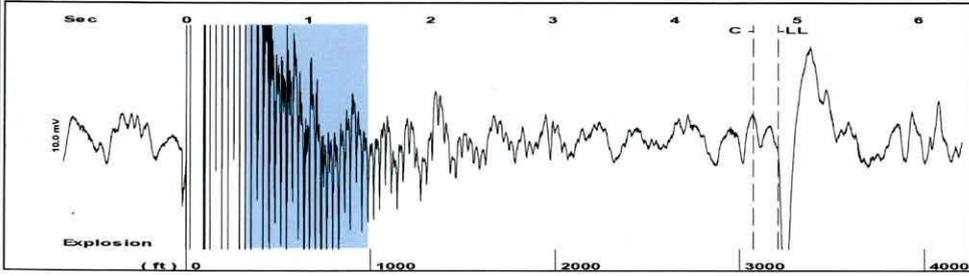
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

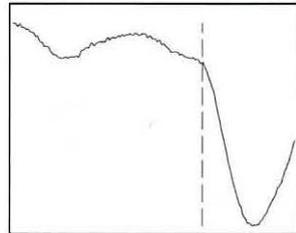
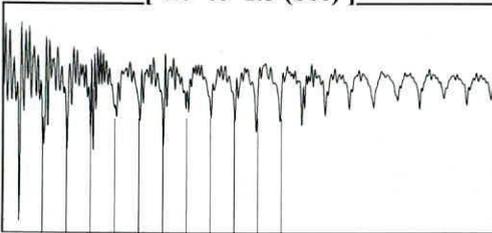
Map of Kansas with 4 numbered regions. Table with 2 columns: Office Address, Phone Number. Rows 1-4.

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/12/26 15:17:46)



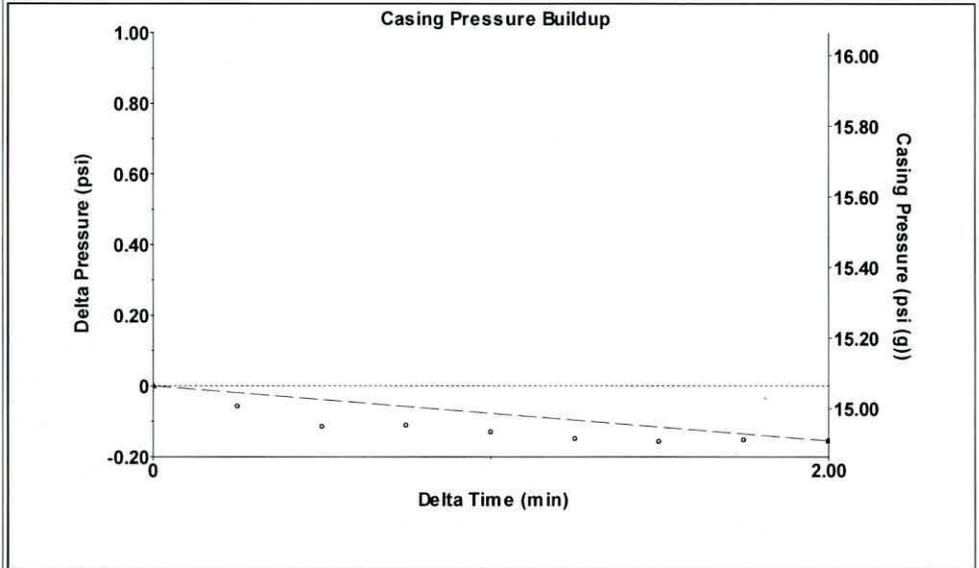
Filter Type High Pass Automatic Collar Count Yes Time 4.851 sec
 Manual Acoustic Velo 1309.28 ft/s Manual JTS/sec 20.6186 Joints 101.063 Jts
 Depth 3208.73 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

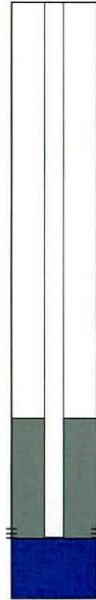
Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/12/26 15:17:46)



Change in Pressure -0.16 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/12/26 15:17:46)

Production			Casing Pressure
Current	Potential		15.1 psi (g)
Oil 0.25	- * - BBL/D		Casing Pressure Buildup
Water - * -	- * - BBL/D		-0.155 psi
Gas 25.0	- * - Mscf/D		2.00 min
			Gas/Liquid Interface Pressure
IPR Method	Vogel		17.3 psi (g)
PBHP/SBHP	- * -		Liquid Level Depth
Production Efficiency	0.0		3208.73 ft
			Pump Intake Depth
Oil 40 deg.API			4296.00 ft
Water 1.05 Sp.Gr.H2O			Formation Depth
Gas 0.68 Sp.Gr.AIR			4258.00 ft
Acoustic Velocity	1322.92 ft/s		



Producing

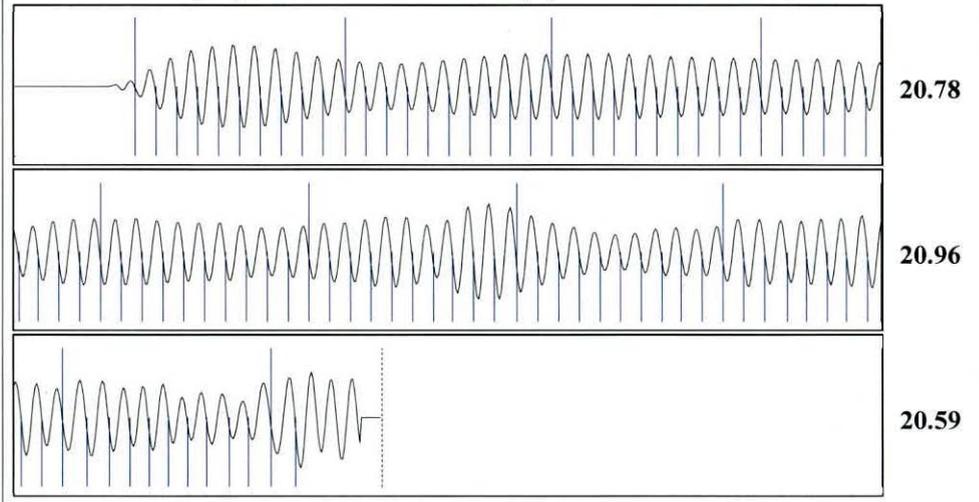
Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake
 381.8 psi (g)
Producing BHP
 369.3 psi (g)
Static BHP
 - * - psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1087 ft
 Equivalent Gas Free Liquid HT (TVD) 1087 ft

Swartz-Trust 2-30

Group: MyWells Well: Swartz-Trust 2-30 (acquired on: 02/12/26 15:17:46)



Acoustic Velocity	1322.92 ft/s	Joints counted	91
Joints Per Second	20.8333 jts/sec	Joints to liquid level	101.063
Depth to liquid level	3208.73 ft	Filter Width	18.6186
Automatic Collar Count	Yes	Time to 1st Collar	0.28

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24261-00-00
SWARTZ TRUST 2-30
SE/4 Sec.30-31S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"