

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446

Name: Merit Energy Company, LLC

Address 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + _____

Contact Person: Idania Medina

Phone: (972) 628-1446

Contact Person Email: idania.medina@meritenergy.com

Field Contact Person: David Hampton

Field Contact Person Phone: (620) 655-8420

API No. 15- 15-189-20517-00-01

Spot Description: _____

_____ - _____ SE Sec. 35 Twp. 34 S. R. 35 ☐ E ☒ W

1320 feet from ☐ N / ☒ S Line of Section

1320 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: 2966 ☒ GL ☐ KB

Lease Name: KCSU Well #: 1001

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 11/23/1982 Date Shut-In: 01/05/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	8.625	5.5	N/A	N/A	2.875
Setting Depth	66	1661	6773			6583
Amount of Cement	7	1150	150			N/A
Top of Cement	0	0	6050			N/A
Bottom of Cement	66	1661	6773			N/A

Casing Fluid Level from Surface: 1874 How Determined? ECHOMETER Date: 02/09/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6785 Plug Back Depth: 9719 Plug Back Method: Cmt

Geological Date:

Formation Name L. Chester Formation Top _____ Formation Base _____ Completion Information 6552 6570

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

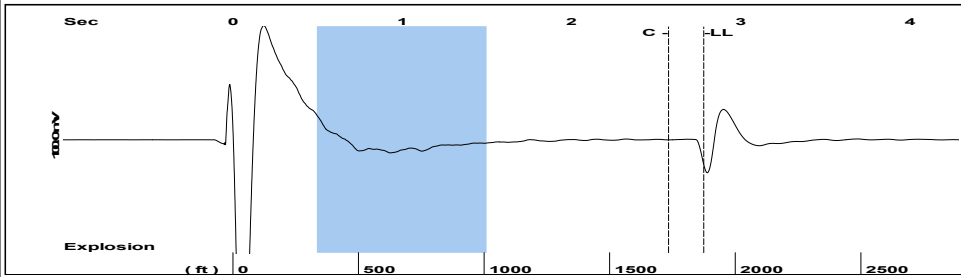
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>02/19/2026</u>					

Mail to the Appropriate KCC Conservation Office:

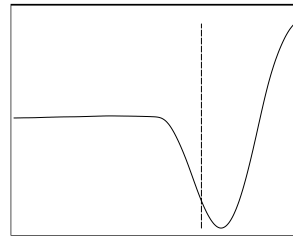
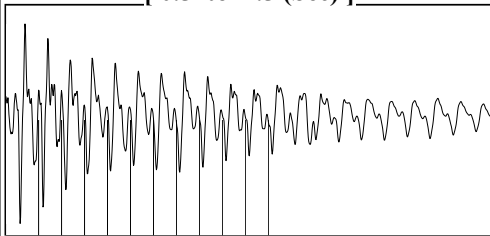
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: KCSU 1001 (acquired on: 02/09/26 08:44:33)

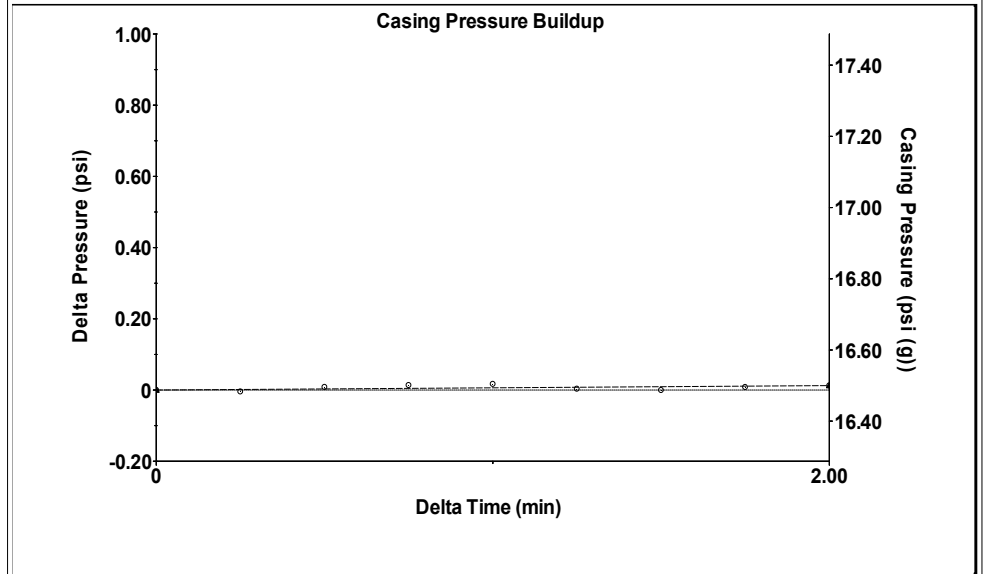


Filter Type High Pass Automatic Collar Count Yes Time 2.78 sec
 Manual Acoustic Veloc1343.22 ft/s Manual JTS/sec 21.1864 Joints 59.1233 Jts Depth 1874.21 ft

[0.5 to 1.5 (Sec)]

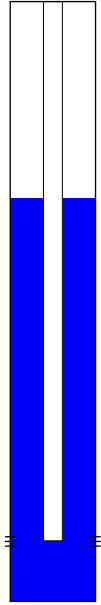
**Analysis Method: Automatic**

Group: MyWells Well: KCSU 1001 (acquired on: 02/09/26 08:44:33)



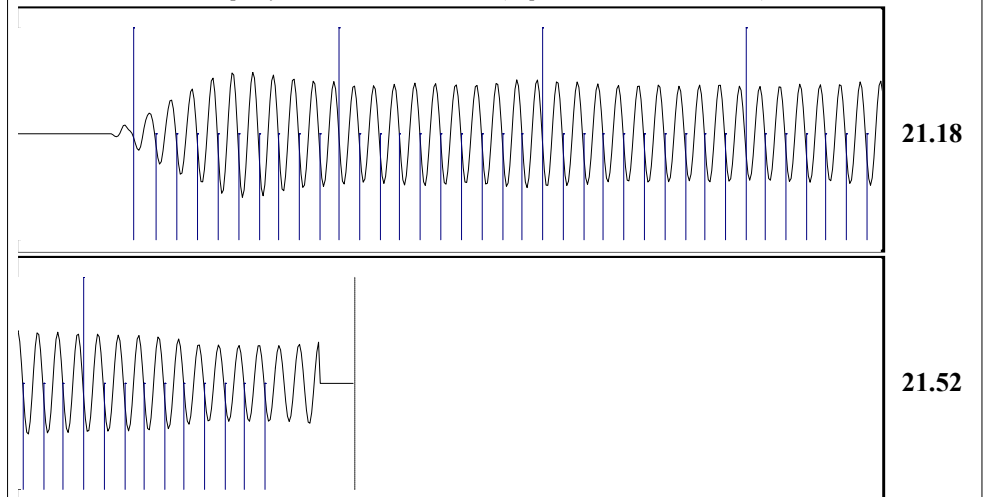
Change in Pressure 0.01 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: KCSU 1001 (acquired on: 02/09/26 08:44:33)

Production		Potential		Casing Pressure			Static
Current							
Oil	- *	- *	BBL/D	16.5	psi (g)		
Water	- *	- *	BBL/D	Casing Pressure Buildup			
Gas	- *	- *	Mscf/D	0.012	psi	Oil Column Height	
IPR Method		Vogel		2.00	min	MD	0 ft
PBHP/SBHP		- *		Gas/Liquid Interface Pressure		Water Column Height	
Production Efficiency		0.0		17.8	psi (g)	MD	4695 ft
Oil 40 deg.API				Liquid Level Depth		Static BHP	
Water 1.05 Sp.Gr.H2O				1874.21	ft	2152.3	
Gas 0.64 Sp.Gr.AIR				Pump Intake Depth			
Acoustic Velocity 1348.35 ft/s				6563.00	ft		
				Formation Depth			
				6569.00	ft		

Acoustic Test

Group: MyWells Well: KCSU 1001 (acquired on: 02/09/26 08:44:33)



Acoustic Velocity 1348.35 ft/s Joints counted 49
 Joints Per Second 21.2674 jts/sec Joints to liquid level 59.1233
 Depth to liquid level 1874.21 ft Filter Width 19.1864 23.1864
 Automatic Collar Count Yes Time to 1st Collar 0.268 2.572

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-20517-00-01
KCSU 1001
SE/4 Sec.35-34S-35W
Stevens County, Kansas

Dear Idania Medina:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/21/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1