KOLAR Document ID: 1889825

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S MAIN ST
Address 2:
City: KINGMAN State: KS Zip: 67068 + 1968
Contact Person: Jon Messenger
Phone: (620) 532-5400
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-22748-00-00
Spot Description:
SW NE NE Sec. 1 Twp. 31 S. R. 10 ☐ E ☑ W
4357 feet from ☐ N / ☑ S Line of Section
946 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: WOODARD Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/19/2003 Date Shut-In: 05/26/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		234	4499			4440
Amount of Cement		190	150			NA
Top of Cement		0	3825			NA
Bottom of Cement		234	4499			NA

Casing Fluid Level from Surface: 2686 How Determined? Echometer Date: 02/13/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4500 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippian	At:	to Feet	Perforation Interval 4400 to 4426 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

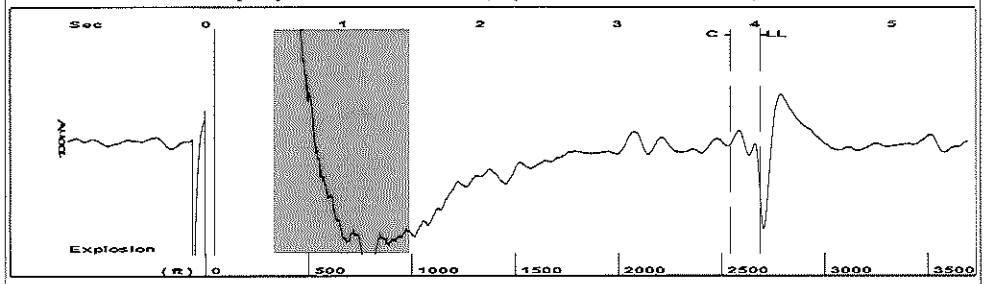
TA Approved: ☑ Yes ☐ Denied Date: 02/19/2026

Mail to the Appropriate KCC Conservation Office:



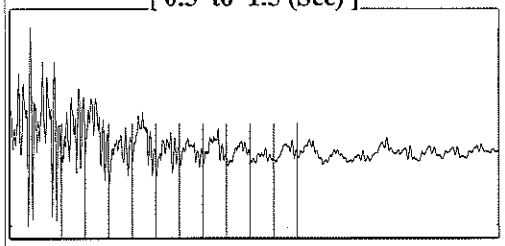
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

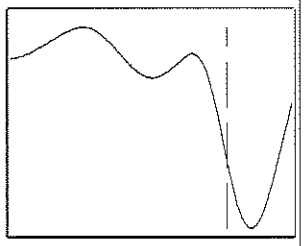
Group: MyWells Well: woodard (acquired on: 02/13/26 11:46:26)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.041 sec
Manual Acoustic Velo	1312.63 ft/s	Manual JTS/sec	20.7039	Joints	84.7525 Jts
				Depth	2686.65 ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: woodard (acquired on: 02/13/26 11:46:26)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT4091		
			Range	0 - ?	psi
Change in Time	0.00	min			

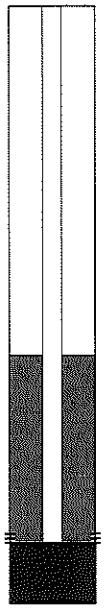
Group: MyWells Well: woodard (acquired on: 02/13/26 11:46:26)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method		Vogel	
PBHP/SBHP		- * -	
Production Efficiency		0.0	
Oil	40	deg.API	
Water	1.05	Sp.Gr.H2O	
Gas	0.70	Sp.Gr.AIR	
Acoustic Velocity		1329.7	ft/s

Casing Pressure	-14.7	psi (g)
Casing Pressure Buildup	- * -	psi
	- * -	min
Gas/Liquid Interface Pressure	-14.7	psi (g)
Liquid Level Depth	2686.65	ft
Pump Intake Depth	4440.00	ft
Formation Depth	4400.00	ft



Producing

Annular Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
571.7 psi (g)

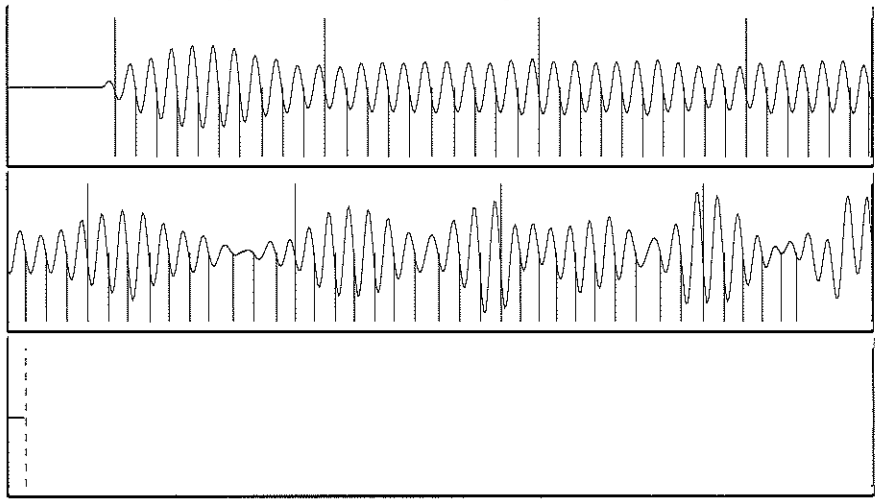
Producing BHP
558.7 psi (g)

Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	1753	ft
Equivalent Gas Free Liquid HT (TVD)	1753	ft

Acoustic Test

Group: MyWells Well: woodard (acquired on: 02/13/26 11:46:26)



Acoustic Velocity	1329.7	ft/s	Joints counted	75	
Joints Per Second	20.9732	jts/sec	Joints to liquid level	84.7525	
Depth to liquid level	2686.65	ft	Filter Width	18.7039	22.7039
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.824

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Jon Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-007-22748-00-00
WOODARD 1
NE/4 Sec.01-31S-10W
Barber County, Kansas

Dear Jon Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"