

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

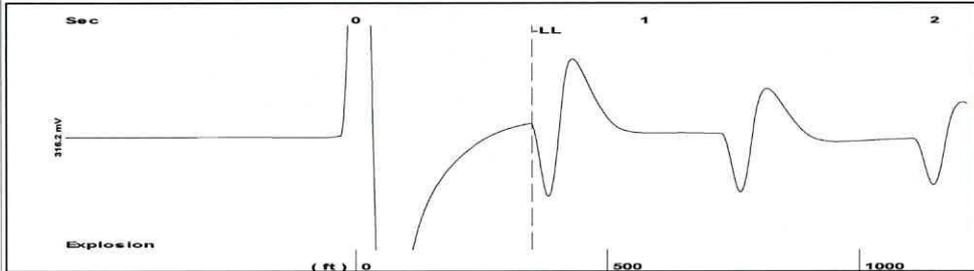
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

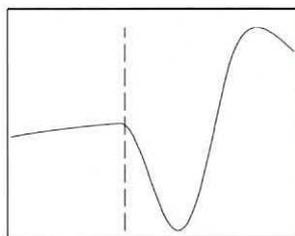
Group: MyWells Well: McDaniel Farms 1 (acquired on: 02/12/26 13:53:12)



Time 0.609 sec
 Joints 8.3375 Jts
 Depth 350.18 ft

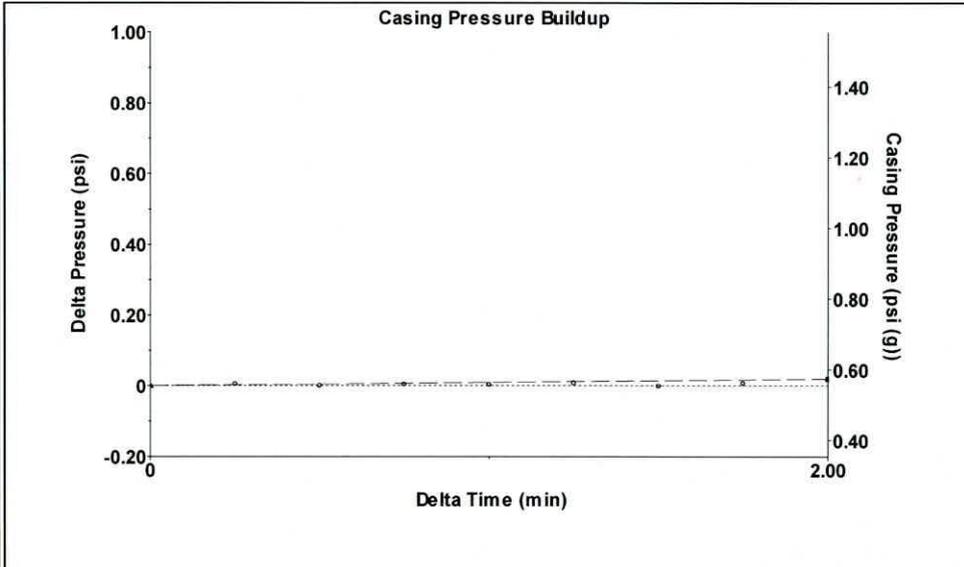
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: MyWells Well: McDaniel Farms 1 (acquired on: 02/12/26 13:53:12)



Change in Pressure 0.02 psi PT15565
 Range 0 - ? psi
 Change in Time 2.00 min

Group: MyWells Well: McDaniel Farms 1 (acquired on: 02/12/26 13:53:12)

| | | | | | |
|--------------------------------------|--------------|-------------------------------|----------------|--------------|--|
| Production | | | | | |
| Current | Potential | Casing Pressure | Producing | | |
| Oil - * - | - * - BBL/D | 0.6 psi (g) | | | |
| Water - * - | - * - BBL/D | Casing Pressure Buildup | Annular | | |
| Gas - * - | - * - Mscf/D | 0.020 psi | Gas Flow | - * - Mscf/D | |
| | | 2.00 min | % Liquid | 100 % | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | | |
| PBHP/SBHP | - * - | 0.7 psi (g) | | | |
| Production Efficiency | 0.0 | | | | |
| | | Liquid Level Depth | | | |
| Oil 40 deg.API | | 350.18 ft | | | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | | | |
| Gas 0.85 Sp.Gr.AIR | | - * - ft | | | |
| Acoustic Velocity | 1150 ft/s | Formation Depth | | | |
| | | 4234.00 ft | | | |
| | | | | | |
| Formation Submergence | | | Pump Intake | | |
| Total Gaseous Liquid Column HT (TVD) | 3884 ft | | - * - psi (g) | | |
| Equivalent Gas Free Liquid HT (TVD) | 3884 ft | | Producing BHP | | |
| | | | 1766.5 psi (g) | | |
| | | | Static BHP | | |
| McDana-iel Farms 1 | | | 1701.1 psi (g) | | |

Group: MyWells Well: McDaniel Farms 1 (acquired on: 02/12/26 13:53:12)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24008-00-00
MCDANIEL FARMS 1
NW/4 Sec.09-32S-12W
Barber County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/21/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1