KOLAR Document ID: 1891660

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Scott Lawson
Phone: (316) 6810231
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-21306-00-00
Spot Description:
SE - SE - NW - NW Sec. 27 Twp. 31 S. R. 32 ☐ E ☑ W
4037 feet from ☐ N / ☑ S Line of Section
4004 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: STOLL Well #: 3-27
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/03/1993 Date Shut-In: 11/1/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		595	2694			2695
Amount of Cement		350	375			N/A
Top of Cement		N/A	1200			N/A
Bottom of Cement		N/A	N/A			N/A

Casing Fluid Level from Surface: 2658 How Determined? Echometer Fluid Gun Date: 02/16/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2694 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2676 to 2684 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

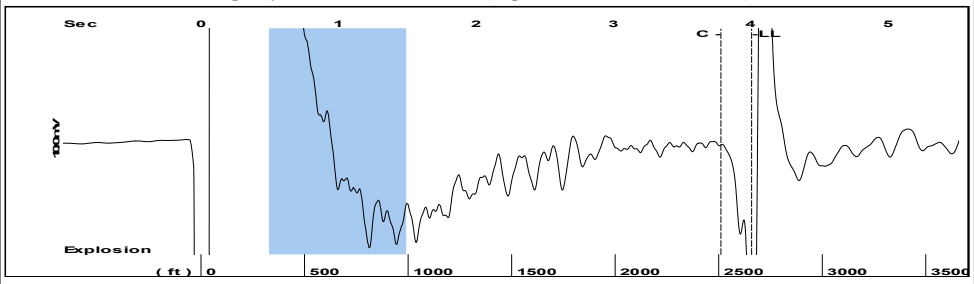
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 02/19/2026

Mail to the Appropriate KCC Conservation Office:



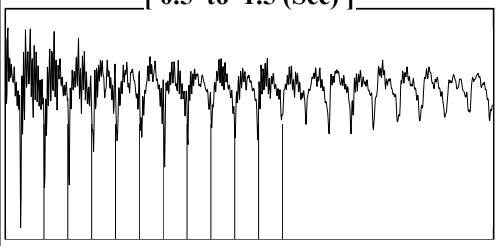
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

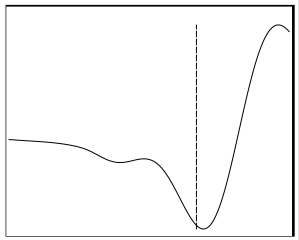
Group: MyWells Well: Stoll 3-27 (acquired on: 02/16/26 09:41:21)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	4.007	sec
Manual Acoustic Veloc	1293.88	ft/s	Manual JTS/sec	20.4082	Joints	83.8569	Jts
					Depth	2658.26	ft

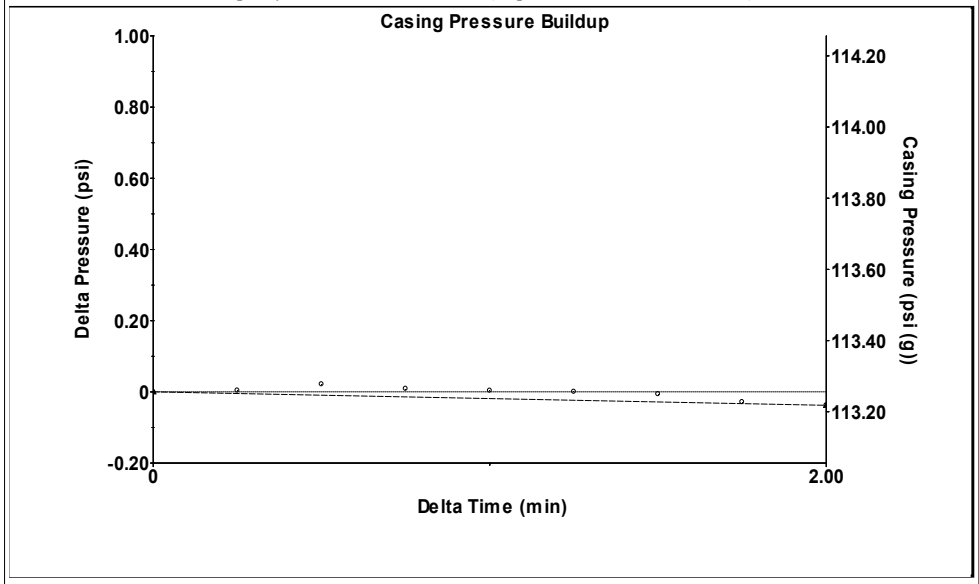
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Stoll 3-27 (acquired on: 02/16/26 09:41:21)



Change in Pressure	-0.04	psi	PT 17384		
			Range	0 - ?	psi
Change in Time	2.00	min			

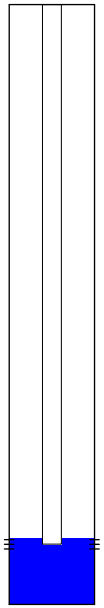
Group: MyWells Well: Stoll 3-27 (acquired on: 02/16/26 09:41:21)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.67	Sp.Gr.AIR
Acoustic Velocity	1326.81	ft/s

Casing Pressure
113.3 psi (g)
Casing Pressure Buildup
-0.038 psi
2.00 min
Gas/Liquid Interface Pressure
121.2 psi (g)
Liquid Level Depth
2658.26 ft
Tubing Intake Depth
2694.00 ft
Formation Depth
2694.00 ft



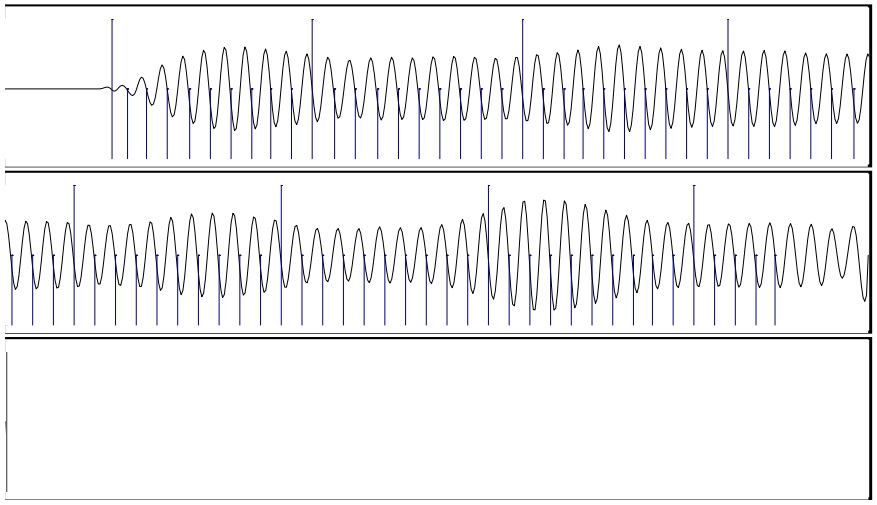
Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Tubing Intake
137.5 psi (g)
Producing BHP
137.5 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	36	ft
Equivalent Gas Free Liquid HT (TVD)	36	ft
Acoustic Test		

Group: MyWells Well: Stoll 3-27 (acquired on: 02/16/26 09:41:21)



Acoustic Velocity	1326.81	ft/s	Joints counted	74	
Joints Per Second	20.9276	jts/sec	Joints to liquid level	83.8569	
Depth to liquid level	2658.26	ft	Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.784

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/19/2026

Scott Lawson
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21306-00-00
STOLL 3-27
NW/4 Sec.27-31S-32W
Seward County, Kansas

Dear Scott Lawson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"