KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Derrick Thomas
Phone: (972) 277-1397
Lease Name: ARTHUR MAYER SWD
Well Number: 2

API No.: 15-055-21912-00-01
Permit No: D28740.0
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SE - NE Sec. 8 Twp. 23 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2891 feet from ☐ N / ☑ S Line of Section
486 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12880	0	0	0	31
February	7980	0	0	0	28
March	9521	0	0	0	31
April	4369	0	0	0	30
May	8415	0	0	0	31
June	8989	0	0	0	30
July	7647	0	0	0	31
August	6765	0	0	0	31
September	8588	0	0	0	30
October	8253	0	0	0	31
November	7272	0	0	0	30
December	8417	0	0	0	31
TOTAL	99096		0		

Submitted Electronically