KOLAR Document ID: 1892402

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 0267
Contact Person: Dave Kimzey
Phone: (620) 496-6257
Lease Name: HEDGES B
Well Number: 12

API No.: 15-107-22191-00-01
Permit No: E26923.52
Reporting Year: 2025
(January 1 to December 31)

SE - NW - SE - NE (Q/Q/Q/Q) Sec. 26 Twp. 22 S. R. 21 ☑ E ☐ W
3362 feet from ☐ N / ☑ S Line of Section
712 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 625 psi Injection Zone: BURGESS
Maximum Authorized Injection Rate: 120 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					0
February					0
March					0
April					0
May					0
June					0
July					0
August					0
September					0
October					0
November					0
December					0
TOTAL	0		0		

Submitted Electronically