KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31086
Name: Richlan Drilling, a General Partnership
Address 1: 598 2ND AVE
Address 2:
City: BEAVER State: KS Zip: 67525 + 9226
Contact Person: Rick Schreiber
Phone: (620) 793-2032
Lease Name: GROSZ SWD
Well Number: 2

API No.: 15-167-19309-00-01
Permit No: D11235.0
Reporting Year: 2025
(January 1 to December 31)

NE - NW - NE - NE Sec. 27 Twp. 15 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
5114 feet from ☐ N / ☑ S Line of Section
690 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: CHEYENNE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	180				10
February	108				6
March	180				10
April	270				15
May	180				10
June	108				6
July	180				10
August	144				8
September	180				10
October	180				10
November	162				9
December	108				6
TOTAL	1980		0		

Submitted Electronically