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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35373
Name: E & E Holdings, LLC
Address 1: 9010 1650 RD
Address 2:
City: FREDONIA State: KS Zip: 66736 + 3205
Contact Person: Evan Porter
Phone: (620) 332-4497
Lease Name: TIMMONS
Well Number: 1

API No.: 15-205-24923-00-02
Permit No: E27561.1
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) SW - SW - SW Sec. 19 Twp. 28 S. R. 15 ☑ E ☐ W
300 feet from ☐ N / ☑ S Line of Section
4553 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November	82	500	0	0	28
December	58	500	0	0	24
TOTAL	140		0		

Submitted Electronically