KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31295
Name: Prairie Oil, LLC
Address 1: 7553 W 295TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Phillip Frick
Phone: (913) 208-7914
Lease Name: FIRST NATIONAL BANK OF TOPEKA
Well Number: 2

API No.: 15-161-19076-00-02
Permit No: D10398.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - NW Sec. 31 Twp. 11 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4336 feet from ☐ N / ☑ S Line of Section
4659 feet from ☑ E / ☐ W Line of Section
County: Riley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Viola
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4720	0	0	0	31
February	4500	0	0	0	28
March	5020	0	0	0	31
April	5240	0	0	0	30
May	5300	0	0	0	31
June	5130	0	0	0	30
July	5280	0	0	0	31
August	4990	0	0	0	31
September	5150	0	0	0	30
October	4850	0	0	0	31
November	4460	0	0	0	30
December	5010	0	0	0	31
TOTAL	59650		0		

Submitted Electronically